Form Approved. Budget Bureau No. 42-R1424

5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	-SF 078 707 NM-0/94/3
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	O FADM OD I FACE NAME
eservoir. Use rorin 3=332=0 for sacri proposals,	8. FARM OR LEASE NAME MITCHELL
1. oil gas well XX other	9. WELL NO. 1-E
2. NAME OF OPERATOR CONSOLIDATED OIL AND GAS INC.	10. FIELD OR WILDCAT NAME BASIN DAKOTA
3. ADDRESS OF OPERATOR 1860 LINCOLN STREET, DENVER, COLORADO	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA SEC 5 T31N R12W
AT SURFACE: 1758' FNL - 1850' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: SEC 5 T31N 812W AT TOTAL DEPTH:	SAN JUAN NEW MEXICO
	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	5978 KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
rest water shut-off [] [X]	
FRACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen 1-25-80 Drill 280' 12½ hole. Ran shoe and 6 cemented w/ 300 sacks class B w/ 2% good replug down 10:00pm 1-25-80	irectionally drilled, give subsurface locations and int to this work.)* jts. 8-5/8 24# K-55 STC csg. and
2-13-80 Drill 7-7/8 hole to 71501. Ran Schl	umberger IES & Density Neutron logs.
2-14-80 Ran 180 jts 4½ i1.6# K-55 STC csg. is cement 1st stage w/250 sacks 50/50 pcz 2% gel stage w/250 sacks 65/35 poz & 50 sacks 50/50 down 6:00pm 2-14-80. Did not cir. cement to cement 3001 from surface.	½ celloflake. Cemented second poz 2% gel ½# celloflake. Plug
Subsurface Safety Valve: Manu. and Type	Sef @Ft.
18. I hereby certify that the foregoing is true and correct	MAR 3 THOU
SIGNED / Level Moore TITLE Production S	Supt. DATE 2-19 BOIL CON. COM.
(This space for Federal or State off	PARTIES FOR DECORD
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	FEB 29 1980

NMOCC