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DISTRIBUTION		DISERVATION COMMISSION	Form C-104
SANTA FE	H REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL (`^C
LAND OFFICE	AUTHORIZATION TO TRA		
OIL (F. C. 3088	
TRANSPORTER GAS		7038	3/0
OPERATOR Z		900	56 R
PRORATION OFFICE			
Operator	CORVERS TUG		
	CORNERS, INC.		
Address Transwestern Li	fe Building, Room 21	9	
Reason(s) for filing (Check proper box	cet - Billings, Monta	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	s	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEACE	,	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Nan	me, Including Formation	Kind of Lease Federal
Ute Mtn. Ute	1 V	erde Gallup	State, Federal or Fee (Indian)
Location			
Unit Letter F ; 185	Feet From The North Lin	e and 2000 Feet From	The West
	01 Mandh 15	Wash Ca	
Line o: Section 10 , To	wnship 31 North Range 15	West , NMPM, Sa	in Juan County
DECICAL TION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Of	1 X or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
Inland Corp.		P.O. Box 1528 Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Co	rsinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
		[10]	
If well produces oil or liquids,	Unit Sec. Twp. Rge. F 10 31N 15W	Is gas actually connected? Wh	en
give locat on of tanks.	_		
	ith that from any other lease or pool,	give commingling order number:	
COMPLI TION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	ion - (X)	×	
Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-24-79	10-8-79	1985'	1979'
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Verde Gallup	Gallup Sd.	1927'	1929 Depth Casing Shoe
	32,34,36,37,43,44,195	9	· ·
& 2 shots/ft	t. 1949-53.	CENENTING DECORD	1985'
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	809'	200 Sx. Cl. "B"
8 3/4" 6 1/4"	4/3"	1985'	60 Sx. RFC
	tion tubing set @		
2 0/0 110000			
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	. able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	i(t etc.)
Date First New Cil Run To Tanks	Date of Test		ijoj cocaj
11-15-79 Length of Test	11-17-79 Tubing Pressure	Pump Casing Pressure	Choke Size
24 hours	Zero	Zero	None
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
65.7	65.7	Zero	TSTM OFA 1979
			And the same
GAS WELL			CIL CON COM. /
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate .
		Casing Property	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Olloge Dite
		011 001105511	ATION COMMISSION
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			979/9, 19
Commission have been complied	regulations of the Oil Conservation with and that the information given		ky se o o o ook a
above is true and complete to the	ne best of my knowledge and belief.	BY	

Ashton B. Geren, Jr. (Signature) Petroleum Consultant

12-2-79

(Title)

(l)ate)

DEPUTY OIL COL TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.