## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved, Budget Bureau No. 42-R1425.

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30	-	Ò	4	5	_	2	36	. 9

175 sx (circ to surf)

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR	30 - 045 - 236.  5. Lease designation and serial no.
GEOLOGICAL SURVEY	M-00-C-1420-1950
FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OF TRIBE NAME Ute Mtn. Ute

APPLICATIO	N FOR PERMIL	Ute Mtn. Ut	<b>+</b> 0					
DRILL DEEPEN			☐ PLUG BACK ☐			7. UNIT AGREEMENT NAME		
b. TYPE OF WELL						None	·	
MELT X	AS OTHER		SI ZO	NGLE MULTIP	LE	S. FARM OR LEASE NA!	ME	
2. NAME OF OPERATOR	MIN CO OTHER					Ute Mtn. Ut	te	
Caribou	Four Corners,	Inc.				9. WELL NO. #2		
3. ADDRESS OF OPERATOR	Rm 219 Transwe	stern Bldg.	404	N. 31st. Stree	t		<del></del>	
		10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (H	Billings, Montager location clearly and	Verde Gallup						
At surface	890 FSL, 600 SE SE Section	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zo	Same	- ~-, - ,	,		•*	Sec. 21 T-3	ln, <b>\$</b> –15W NMF	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	r office	*		12. COUNTY OR PARISH	13. STATE	
25 Miles	north of Kirtla	nd, New Mex	ico			San Juan	New Mexico	
15. DISTANCE FROM PROPOSED*			16. NO. OF ACRES IN LEASE 17.			O. OF ACRES ASSIGNED O THIS WELL		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 600 ft.				40	40 20. ROTARY OR CABLE TOOLS			
18. DISTANCE FROM PRO	POSED LOCATION* ORILLING, COMPLETED,	300 ft.	19. PK	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	4,	
OR APPLIED FOR, ON TE	HIS LEASE, FT. from pl	igged well	2,	0001	Rota	ary	<u> 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</u>	
21. ELEVATIONS (Show wh					G.	22. APPROX. DATE WO	BK WILL START*	
5682 GL						July 7, 19'	79	
23.	1	PROPOSED CASI	IG AND	CEMENTING PROGR.	AM	· .		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT			
121	10 3/4"	40.5#		30 ft.	35 sx (circ to sur)			

It is proposed to drill a Gallup sand well to an approximate depth of 2000 feet at the above captioned location in the following manner: Rotary mud drilling will be used to drill a 172 inch surface hole to 35 feet and 10 3/4" casing set, 8 3/4" hole will be rotary mud drilled to approximately 850 feet and 800 feet of 7 inch casing set. A  $6\frac{1}{4}$ " hole then will be rotary air-drilled to the proposed depth. An 8 inch series 900 LWS BOP will be used under surface casing during drilling.

800 ft. 2000 ft.

20#

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed in zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths preventer program, if any. Denny G. Foust Geologist (This space for Federal or State office use) PERMIT NO. APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

at French

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102

All distances must be from the outer houndaries of the Section Operator 1.ease Well No. CARIBOU FOUR CORNERS. INCORPORATED UTE MOUNTAIN UTE Unit Letter Section Township Range 21 31N 15% San Juan Actual Footage Location of Well: South 600 feet from the line and East feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 5682 Gallup Verde Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization. forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Denny Name Position Geologist <u>aribou Four Cor:</u> Date Sec. 1979 I hereby certify that the well location shown on this plat was platted from field under my supervision, and that the same true and correct to the knowledge and belief. 6001 8901 660 90 1320 1650 1980 2310 2000 1500 1000 500

Caribou Four Corners Inc. Ute Mtn. Ute No. 2 SE SE Section 21, T-31N, R-15W San Juan Co., New Mexico

## 14-POINT SURFACE USE PLAN

- 1. The proposed location is approximately 25 miles north of Kirtland, N.M. Turn north from Highway 550 at the Kirtland exit past the El Paso Gas Plant approximately 10 miles to an Indian ruin. At the ruin take the North-westerly fork of the road approximately 15 miles to Section 21. Here turn North approximately ½ mile on the access road to the location.
- 2. The access road to the location will be approximately 2600 feet generally North from the existing road.
- 3. The proposed location is 890 FSL and 600 FEL of section 21, T-31N, R-15W in San Juan County, New Mexico. This is to be a proposed 2,000 ft. Gallup sand well, and all drilled formations will be tested as would any prudent operator. (See attached topo map).
- 4. No lateral roads to other locations are planned.
- 5. If the well is a producer, the tank battery will be constructed on the existing well pad.
- 6. Freshwater will be trucked from the San Juan River approximately 25 miles to the South.
- 7. Waste disposal will be in the reserve pit and trash pit. A pit for cuttings while air drilling will be 15 to 20 feet south of the well-site.
- 8&9. No camps or airstrips will be constructed.
- 10. A Rig layout plat is attached.
- 11. The surface will be restored as near as possible to the original condition including grading the location and pits as soon as practical. Grass will be re-seeded on the disturbed area of the location.
- 12. The terrain in the area is mostly rolling prarie with sparse native grasses.

  The location was selected to keep grading at a minimum and to have little affect on the natural drainage.
- 13. Operator's local representative.

Ashton B. Geren, Jr. P. O. Box 1469 Farmington, New Mexico 87401 (505) 327-9483

Caribou Four Corners, Inc. Billings, Montana

(406) 252-5377

Caribou Four Corners Ute Mtn. Ute No. 2 SE SE Sec. 21, T-31N, R-15W San Juan County, New Mexico

I hereby certify that I, or persons under my 14. direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the Statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Caribou Four Corners, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is

approved.

June 27, 1979 Date

Name & Title CARIBOU FOUR CORNERS, INC.

Caribou Four Corners, Inc.
Ute Mtn. Ute No. 2
SE SE Section 21-Twp. 31N-R15W
San Juan Co., New Mexico



