

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
SF-078460

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.

#57

2. Name of Operator

Phillips Petroleum Company

9. API Well No.

30-045-23687

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 599-3454 (505)

10. Field and Pool, or Exploratory Area

Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1630' FSL & 800' FEL  
Section 17, T-32-N, R-7-W

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Convert to Pressure Observation Well</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

~ 7964' - 8014'  
POOH w/2-3/8" tubing. RIH & set CIBP @ +/- 7750'. Place 4 sxs Class B cement on CIBP to abandon Dakota formation. Fill wellbore w/corrosion inhibited fluid. Pressure test casing to 500 psi. RIH/wireline. Perforate Mesaverde @ 5786' - 5791', 2 spf. Establish injection into perms w/+/- 3 bbls water. RIH w/2-3/8" tubing. Land tubing @ +/- 5780'. SI well for pressure observation.

RECEIVED  
NOV - 1 1994

OIL CON. DIV.  
DIST. 3

OFO FARMINGTON, NM

91 OCT 21 AM 7:34

14. I hereby certify that the foregoing is true and correct

Signed Ed Hasely Ed Hasely Title Environmental/Regulatory Eng. Date 10-20-94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

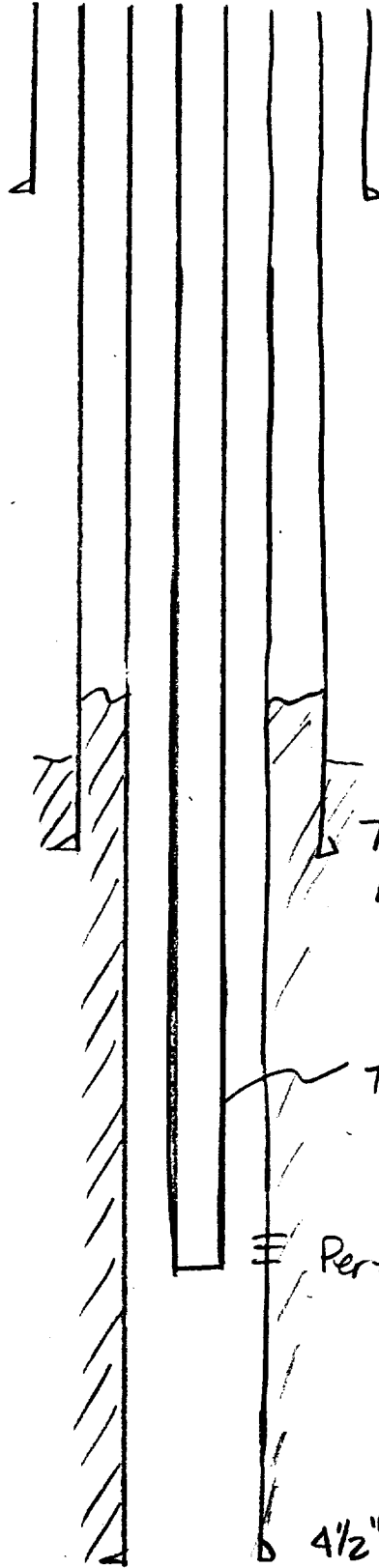
APPROVED

OCT 2 1994

DISCUSS MANAGE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SJ 32-7#57  
1630' FSL 800' FEL Sec 17-T32N-R7W  
SPUD 1-17-80 COMPLTD 6-20-80



9 5/8" 36# K-55 @ 396'  
Cmt w/ 275 SX CLB  
CIRZ TO SURF

TDC 2900' (TS)

7" 20# K-55 @ 3853'  
Cmt'd w/ 100 SX 45/35 P02 + 50 SX CLB

Tbg: 2 3/8" 4.7# J55 EUE @ 8111' (266 jts)

Perf 8064'-8126' OA (16 holes)  
Acidize: 500 gal 7 1/2% HCl  
Frac: 10,000 gal gel pad  
43,000# 40/60 SD  
45,740 gal gel water.

4 1/2" 11.6# & 10.5# K-55 @ 8143'  
Cmt'd w/ 350 SX CLB TDC 2000' (TS)