

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals

5. Lease Designation and Serial No.

SF-078097

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Heaton LS

#5A

9. API Well No.

30-045-23713

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2300' FNL

1490' FWL

Sec. 28 T 31N R 11W

UNIT F

RECEIVED  
MAY 13 1999  
OIL CON. DIV.  
DIST. 3

Attention  
MARY CORLEY

281-366-4491

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf and Frac

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)

subsurface locations and measured and true vertical depths for all

4/6/99 MIRUSU. ND wellhead. NU & pressure test BOP. TOH w/2 3/8" TBG. TIH w 3 7/8" bit & 4 1/2" CSG scraper to 5230'. TOH. RU & ran gauge ring. Set CIBP @ 4600'. Load hole & pressure test plug & CSG to 1000#. Held OK. RU to perf & perf'd @ 4340', 4346', 4356', 4486', 4490', 4496', 4504', 4508', 4520', 4522', 4548', & 4554' w/1JSPF, .340 inch diameter, total shots fired = 12.

RU to frac from 4340' - 4554' w/ 586 BBLS WTR, 625,248 SCF N2, & 41,200# 16/30 Arizona sand. TIH w/ 3 7/8" mill & TBG. Tagged fill @ 4505'. Cleaned out fill to top of CIBP set @ 4600'. Drilled out CIBP. Circ hole clean to PBSD of 5262' TOH with mill & TBG.

4/13/99 RDMOSU. Well returned to production

14. I hereby certify that the foregoing is true and correct

Signed

*Mary Corley*

Title

Sr. Business Analyst

Date

04-27-1999

(This space for Federal or State office use)

Approved by

Title

Date

1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.