

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

B. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER Coal Seam SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
Amoco Production Company ATTN: J. L. Hampton

3. ADDRESS OF OPERATOR  
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 1350 FNL, 980 FEL, SE/NE  
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
5 miles - Aztec, NM

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any) 980'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
2590' TD 2593'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5806 GR  
This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.  
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	8 5/8"	24#	250'
7 7/8"	5 1/2"	17#	2593' (TD)

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078097  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Heaton "A"  
9. WELL NO.  
#11  
10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal Gas  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
H Sec. 28, T31N R11W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM

17. NO. OF ACRES ASSIGNED TO THIS WELL  
320 acres E/2

20. ROTARY OR CABLE TOOLS  
Rotary

22. APPROX. DATE WORK WILL START\*  
As soon as permitted

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS"

QUANTITY OF CEMENT  
250 cf (cement to surface)  
726 cf (cement to surface)

Notice of Staking was submitted: 6/28/90

Lease Description:

T31N-R11W:

Sec. 25: NE/4 SW/4, N/2 SE/4  
Sec. 27: N/2 NW/4, W/2 SW/4, SW/4 SW/4  
Sec. 28: All  
Sec. 29: N/2 SE/4  
Sec. 30: NE/4, E/2 NW/4, NE/4 SW/4, NW/4 SE/4  
Sec. 31: E/2 SW/4, SE/4  
Sec. 32: W/2 NE/4, SW/4 SW/4, NW/4 SE/4

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J.L. Hampton  
J.L. Hampton / CB  
TITLE Sr. Staff Admin. Supv.  
DATE 9/9/90  
(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

NMOOD

\*See Instructions On Reverse Side

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>AMOCO PRODUCTION COMPANY</b>			Lease <b>HEATON /A/</b>		Well No. <b># 11</b>
Unit Letter <b>H</b>	Section <b>28</b>	Township <b>31 NORTH</b>	Range <b>11 WEST</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <b>1350</b> feet from the <b>NORTH</b> line and <b>980</b> feet from the <b>EAST</b> line					
Ground level Elev. <b>5806</b>	Producing Formation <b>Fruitland Coal</b>		Pool <b>Basin Fruitland Coal Gas</b>	Dedicated Acreage: <b>E/2 320.00</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.

Signature *JL Hampton*  
Printed Name **JL Hampton**  
Position **Sr Staff Admin Supr**  
Company **Amoco Prod**  
Date **6-8-90**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **May 31, 1990**

Signature & Seal of Professional Surveyor  
*GARY D. VANN*  
GARY D. VANN  
7016  
REGISTERED PROFESSIONAL LAND SURVEYOR

RECEIVED

AUG 8 1990

OIL CON. DIV  
DIST. 3

28

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

AMOCO proposes to drill the well to further develop the Fruitland Coal reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to the total depth with a non-dispersed mud system. The attached modified 12" 3000 psi blowout preventer will be used (please see attached BOP information). The well will be completed in the Fruitland Coal with a fracture stimulation.

Quantity	Size	Weight	Description	Cementing Program
----------	------	--------	-------------	-------------------

SURFACE CASING

250'	8-5/8"	24#	K55 ST&C	250 cf Class B, 2% CaCl <sub>2</sub> 15.6 ppg
------	--------	-----	----------	--

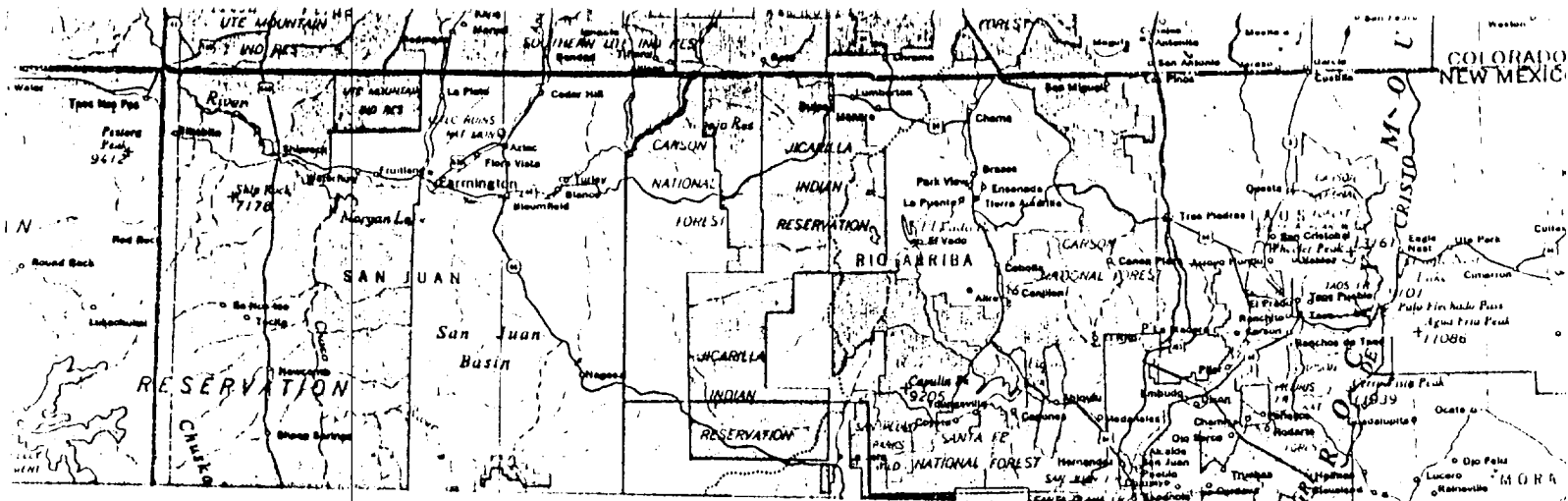
INTERMEDIATE STRING

2593	5.5"	17#	K55 ST&C	726 cf Class B, 65:35:6 10% salt, .25% dispersant 13.1 ppg 118 cf Class B, 2% CaCl <sub>2</sub> 15.6 ppg
------	------	-----	----------	---

The above casing design is based upon a 11.0#/gal mud weight.

EVALUATION

The log surveys (FDC/GR/CAL, Microlog) will be run per attached drilling and completion program.



HEATON /A/ # 11  
 1350' F/NL 980' F/EL  
 SEC. 28, T31N, R11W, NMPM  
 RAIL POINT: 148 miles - Montrose, Co.  
 MUD POINT: 5 miles - Aztec, Nm  
 CEMENT POINT: 19 miles - Farmington, Nm.

