Form	9-331
(May	1963

WE'L

## UNITED STATES SUBMIT IN TRIPLICATE (Other Instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SF 078439

GEOLOGICAL SURVEY								
OTICEC	ANID	DEDODIC	ON	\4/E1	1.0			

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

15

9. WELL NO.

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

OTHER

1860 Lincoln Street, #1010, Denver, Colorado

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface

SE NW Section 35-T31N-R9W (1680' FNL & 1450' FWL)

10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Johnston-Federal

Section 35-T31N-R9W

12. COUNTY OR PARISH | 13. STATE

14. PERMIT NO.

(Other)

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6000' GL

San Juan

New Mexico

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PULL OR ALTER CASING TEST WATER SHUT-OFF MULTIPLE COMPLETE FRACTURE TREAT ABANDON\* SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS

WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Well Status

REPAIRING WELL ALTERING CASING ABANDON MENT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*
  - The subject well was spudded 10-27-80.
  - Drilled 12-1/4" hole to 315'.
  - 9-5/8", 40#, used casing was run and set at 308' w/200 sx. class "B" cement with 2% CaCl. Circulated 10 bbl. cement to surface.
  - 4. Presently drilling 7-7/8" hole at 2,730'.



18. I hereby	certify that the foregoing is true and correct	Petroleum Engineer	DATE _	11-3-80
(This sp	pace for Federal or State office use)			

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

DATE

FOR CORY NMOCC

\*See Instructions on Reverse Side