

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special				Test Date 10-20-80	
Company Southland Royalty Company			Connection Southern Union Gathering		
Pool Basin		Formation Dakota		Unit	
Completion Date 9-30-80		Total Depth 7448'	Plug Back TD 7420'	Elevation 6183' GR	Farm or Lease Name Richardson
Csg. Size 7.000 4.500	Wt. 23# 10.5 & 11.6	d 6.366 4.052	Set At 4929' 7448'	Perforations: From _____ To _____	
Tbg. Size 2.375	Wt. 4.7#	d 1.995	Set At 7393'	Perforations: From 7186' To 7410'	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple G-Single			Packer Set At -----		County San Juan
Producing Thru Tubing		Reservoir Temp. °F θ	Mean Annual Temp. °F	Baro. Press. - P _a 12.2	State New Mexico
L	H	G _g .700	% CO ₂	% N ₂	% H ₂ S
Prover	Meter Run	Taps			
FLOW DATA			TUBING DATA		CASING DATA
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w
NO.	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
SI			1256	1198	
1.			2 Oz.		24 hours
2.					
3.					
4.					
5.					
RATE OF FLOW CALCULATIONS					
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g
1			PITOT TUBE GAUGE ON 2" LINE		
2.					
3.					
4.					
5.					
NO.	P _f	Temp. °R	T _f	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/tbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator Gas _____ X X X X X X X X
3.					Specific Gravity Flowing Fluid _____ X X X X X
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ R _____ R
NO.	P _i ²	P _w ²	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} =$ _____
1					(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$ _____
2					
3					
4					
5					AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$ _____
Absolute Open Flow _____ Mcfd @ 15.025			Angle of Slope θ _____		Slope, n _____
Remarks: _____					
Approved by Division		Conducted By Leroy Castleman		Checked By L. O. Van RYAN	
				Calculated By James Smith	

