UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget Bureau No. 42-R1424
	5. LEASE
	NM-01614
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
ent	
	8. FARM OR LEASE NAME
	Thompson
	9. WELL NO.
•	5-M
	10. FIELD OR WILDCAT NAME
	Blanco Mesa Verde/Basin Dakot
01	11. SEC., T., R., M., OR BLK. AND SURVEY OR
17	AREA
	Section 33, T31N, R12W
	12. COUNTY OR PARISH 13. STATE
	San Juan New Mexico
	14. API NO.
F.	

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differ reservoir. Use Form 9–331–C for such proposals.) $\frac{1}{2} \left(\frac{1}{2} - \frac{1}{2} + \frac{1}{2} +$ gas X well well other 2. NAME OF OPERATOR Southland Royalty Company 3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico 8740 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.) AT SURFACE: 1765' FSL & 860' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, 15. ELEVATIONS (SHOW DF, KDB, AND WD) REPORT, OR OTHER DATA 5976' GR REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* Casing Report (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Ran 118 joints (4589') of 7-5/8", 26.40#, K-55 casing set at4580'. Stage tool @ 2483'. Cemented 1st Stage with 130 sacks of Class "B" 50/50 Poz with 6% gel followed by 50 sacks of Class "B" with 2% CaCl2. Plug down at @ 10:00 A.M. 6-22-80. Cemented 2nd Stage with 175 sacks of Class "B" 50/50 Poz with 6% gel followed by 70 sacks of Class "B" with 2% CaCl2. Plug down at 12:30 P.M. 6-22-80. TOC at 800'. Ran 64 joints (2619.53') of 5-1/2", 15.5#, K-55 casing set from 6-26-80 4426'-7063. Cemented with 250 sacks of Class "B" 50/50 Poz with 6% gel, 1/4# gel flake per sack and .6% Halad 9. Plug down at 12:15 P.M. 6-26-80. WOCT... Set @ Subsurface Safety Valve: Manu. and Type e. GE 18. I hereby certify that the foregoing is true and correct FAKTA TITLE Dist 1980 Prod. Mgr. DATE SIGNED (This space for Federal or State office use) DATE . TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: JUL. 7 1980

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