Form 9–331
Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

Form Approved.
Budget Bureau No. 42–R1424

5. LEASE
SF-078051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Mudge Com B

1. oil well ☐   gas well ☒   other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1660'FNL, 810'FWL, Unit E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14; T31N; R11W

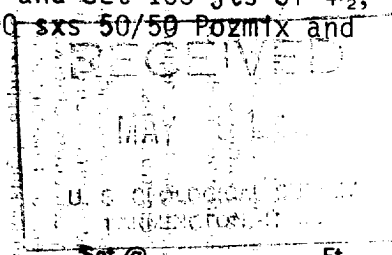| 12. COUNTY OR PARISH	13. STATE
San Juan	New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6048'GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) Report on Drilling Operations		

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
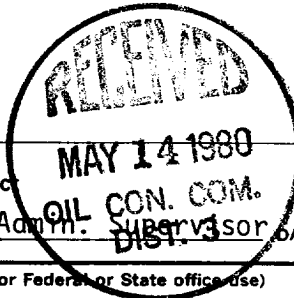
4/9-4/18/80
Spudded 13 3/4" hole 4/9/80. Ran 5 jts 9 5/8", 36# csg. & set @ 212'. Cmt. w/200 sxs CL B & 2% CACL2. Circ. to surface. Reduced hole to 8 3/4" and resumed drilling. On 4/14, RU and ran 79 jts of 7", 23# csg & set 3204'. Cmt. w/500 sxs of 50/50 Pozmix w/4% gel. Tailed w/150 sxs CL B cmt & 2% CACL2. Circ. to surface. Reduced hole to 6 1/4" and drilled to TD of 7319 on 4/20/80. Ran and set 103 jts of 4½, 10.5# csg w/liner assembly @ 7316'. TOL: 3039. Cmt. w/400 sxs 50/50 Pozmix and 100 sxs CL B. Circ. to 3039. Released rig 4/18/80. WOCU.

Subsurface Safety Valve: Manu. and Type _____   Set @ _____ Ft.

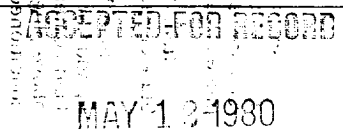18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Admn. Supervisor DATE 5/2/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC