Subnit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

XXX Rio Brazos Rd., Azicc, NM 87410	REQU	EST FC	R AL	LOWA	BLE AND	AU	THORIZ	ZATI	ON				
		TO TRAI	NSP	ORT O	IL AND NA	<u>ITU</u>	RAL GA	AS T	Well A	Pl No.			
MOCO PRODUCTION COMPANY						300452407200							
P.O. BOX 800, DENVER,	COLORAD	0 8020	1						. —				
leason(s) for Filing (Check proper box)					Oi	her (l	lease expli	ain)					
lew Well		Change in	-	[1									
(ecompletion []	Oil		Dry Ga	_									
hange in Operator	Casinghea	d Gas	Coader	neste []									
change of operator give name ad address of previous operator				·									
I. DESCRIPTION OF WELL	AND LEA	Well No.	Pool N	lame Inch	ding Formation				Kind o	Lease		ase No.	
HEATON LS		2A	BLA	NCO ME	SAVERDE	(PI	RORATED) GA	State, I	ederal or Fe	•		
Location E	. 1	730	Feet F	rom The _	FNL	ne ac	411	190	Fo	t From The	FWL	Line	
Unit Letter	31N		Range	116	₹	NMP	M.		SAN	JUAN		County	
Section Townshi	P											_	
II. DESIGNATION OF TRAN	SPORTE	R OF O	LAN	ID NAT	URAL GAS	3	lifearr to w	hich a	porowed	copy of this	form is to be s	ent)	
Name of Authorized Transporter of Oil		or Couden	Me		1								
MERIDIAN OIL INC.	ohead Gas		or Dry	Gas	3535 B	AS	detess to w	STR hick a	PP oved	COPY OF THE	GLON P NA	87401	
Name of Authorized Transporter of Casia		<u></u>			- <u>!</u>								
EL PASO NATURA GAS CO	Unit	Soc.	Twp.	R	e. Is gas actu	ally c	panected?	ED.	When .	7 TX -7	7770		
ive location of tanks.	_i	<u> </u>	<u> </u>						<u> </u>				
f this production is committgled with that	from any oth	her lease or	pool, gi	ive commi	ngling order au	mber	·		—-				
V. COMPLETION DATA			,_				Vorkover	-	ecpca	Plug Rack	Same Res'v	Diff Res'v	
Designate Type of Conpletion	- (X)	Oil Well	1	Gas Well	New We	4 I '	M OLFOAEL	1 5	cepen	i ting saca		ĺ	
Date Spudded		pl. Ready to	Prod.		Total Dept	<u></u>				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay Tubin					ing Depth		
											Depth Casing Shoe		
Perforations										<u> </u>			
		TUBING,	CAS	ING AN	ID CEMEN	ΠNO	RECO	RD		11 22 2			
HOLE SIZE	C/	CASING & TUBING SIZE				DES DES C				M E STOKS CEMENT			
							1				 		
							_H //	ATTO	23	990			
THE RESERVE OF THE PROPERTY OF	CT EOD	ALLOW	ARII	ř——			OI	LC	ON.	. DIV	•		
V. TEST DATA AND REQUE OIL WELL (Tes: must be after	SIFUR	KLLOW Intel volume	of los	s doil and n	nust be equal to	07 E	sceed top a	llowa	let C fish	septh or b	e for full 24 ho	ws.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T		<u>.,,</u>		Producing	Met	ud (Flow, I	риту,	gas lift,	eic.)			
										Choke Siz			
Length of Test	Tubing P	TELEVIT			Casing Pr	CEENIU	•			Cilozz Si.	•		
I Dad Dave Test	Oil - libi	Oil lible				Water - Bbis.				Gas- MC	Gas- MCF		
Actual Prod. During Test	Cii - Bui	•								J			
GAS WELL										- 			
Actual Prod. Test - MCIVD	Length o	Test			Bbls. Con	dens	uc/MMCF			Gravity o	Condensate		
		Tr. Li. Dance (Classic)					e (Shut-ia)		Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)												
VI. OPERATOR CERTIFIC	CATEO	F COM	PLIA	NCE				MC	FRV	'ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation								/I 40	<u></u> 11∨	, , , , , , ,	. 5.1.0		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							•	1		AUG 2	3 1990		
is true and complete to the best of my	i minmicalic	an venu.			∏ Da	ale	Approv	/ed			- 1000		
N. M. Why									7		d) 1	/	
Signature						/			-	,,,,,	- Army		
Signature W. Whaley, Staff Admin. Supervisor						tle_			SUPE	RVISOR	DISTRIC	T /3	
Printed Name _July_5,_1990		303=	830-	-4280	_ ''	. I G							
Date		Ti	lephon	e No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.