

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
OKLAHOMA OIL CO.

3. ADDRESS OF OPERATOR
1120 One Energy Square, Dallas, Texas 75206

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800'/S & 1570'/E
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☒

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) ☐ ☐

5. LEASE
NM 24907

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
NICKLES

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
BASIN DAKOTA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11-31N-13W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5754

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to 6875' TD. Ran IES & CNL-FDC open hole logs. Ran 5 1/2" production casing and cemented in three stages. Stage tools were placed @ 4813' and 2250'; these depths were below the Mesa Verde & Pictured Cliffs respectively. Stage No.1 was 235 sks 50/50 Pozmix w/ 2% gel + 0.6% Halad-9 & 0.5% CFR-2. Stage No.2 was 275 sks 50/50 Poz + 2% gel + 0.6% Halad-9 + 0.5% CFR-2 + 6 1/4# Gilsonite/sk. Stage no.3 was 330 sks 65/35 Poz + 6% gel + 1 1/4# Flocele/sk, followed by 50 sks class "B". Job was completed on 01/21/81.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED JOHN ALEXANDER TITLE AGENT DATE January 30, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY
ACCEPTED FOR RECORD

FEB 04 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT