

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.	8. FARM OR LEASE NAME SENER
3. ADDRESS OF OPERATOR 1860 Lincoln St. Lincoln Tower Build. Denver Colo. 80295	9. WELL NO. 1-M
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 845' FEL & 1495' FSL "1"	10. FIELD AND POOL, OR WILDCAT Pasin DK/Blanco MV
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5874' GR
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec24, T31N, R13W
	12. COUNTY OR PARISH San Juan
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 11-29-79 Drill 231' 12 1/2" Hole. Run 210' 8-5/8" 23# ERW casing & cement w/200 sks. Cl B + 2% CC + 1/2# Cello/sk. Good circulation. Plug down 8 A.M. 11-29-79 Circulated estimated 50 sks. cement to surface. Schlumberger
- 12-15-79 Drill 7-7/8" hole to 7050'. Ran Firdwell IES &/Density Neutron Logs.
- 12-19-79 Ran 177 jts. 5 1/2" 15.5# K-55 LTC to 7029' with 1st stage collar @ 4921' and 2nd stage collar @ 1316'. Cement 1st stage w/315 sks. 50/50 poz + 2% gel + 1/2# Cello/sk. + 0.8% D-19. Cement 2nd stage w/65 sks. 65/35 poz + 12% gel + 1/2# Cello/sk. + 0.75% D-31 followed by 267 sks. 50/50 poz + 2% gel + 1/2# Cello/sk. + 0.75% D-31 followed by 50 sks. Cl. B + 2% CC. Cement 3rd stage w/240 sks. 65/35 poz + 12% gel + 1/2# Cello/sk. + 0.75% D-31 followed by 50 sks. 50/50 poz + 2% gel + 1/2# Cello/sk. + 0.8% D-19. Good circulation throughout. Did not circulate any cement to surface. Plug down 2:30 a.m. 12-19-79

11/20/79

18. I hereby certify that the foregoing is true and correct

SIGNED

*Very Moore*

TITLE

PRODUCTION SUPERINTENDENT

DATE 12-20-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC'

\*See Instructions on Reverse Side

BY *h/s*