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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name									
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name									
										PHILLIPS									
2. Name of Operator										9. Well No.									
CONSOLIDATED OIL AND GAS INC.										1-E									
3. Address of Operator										10. Field and Pool, or Wildcat									
P.O. BOX 2038 FARMINGTON, NEW MEXICO 87401										BLANCO MESA VERDE									
4. Location of Well																			
UNIT LETTER <u>K</u> LOCATED <u>1650</u> FEET FROM THE <u>S</u> LINE AND <u>1700</u> FEET FROM										12. County									
THE <u>N</u> LINE OF SEC. <u>23</u> TWP. <u>31N</u> RGE. <u>13W</u> NMPM										SAN JUAN									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead											
2-26-80		3-9-80		5-22-80		5775 GR													
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools									
6850'		6782'		2		→		6850'											
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made									
4317 - 4372 MESA VERDE										NO									
26. Type Electric and Other Logs Run										27. Was Well Cored									
IES / FDC / CNL / GR										NO									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		267'		12-1/4"		200 SX											
5-1/2"		15.5#		6849'		7-7/8"		300 SX											
		1st DV tool		4775'				520 SX											
		2nd DV tool		2800'				597 SX											
29. LINER RECORD						30. TUBING RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET									
								NONE RAN											
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
4317 - 4372						<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4317 - 4372</td> <td>1000 g ne acid, 67,714 g 70</td> </tr> <tr> <td></td> <td>qua. foam, 44,000# 20-40 &</td> </tr> <tr> <td></td> <td>10,000# 10-20 sand.</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4317 - 4372	1000 g ne acid, 67,714 g 70		qua. foam, 44,000# 20-40 &		10,000# 10-20 sand.
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4317 - 4372	1000 g ne acid, 67,714 g 70																		
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	10,000# 10-20 sand.																		
33. PRODUCTION																			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)											
5-14-80		Flowing						S.I.											
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF									
5-14-80		3 hrs.				→				20									
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.									
2		none		→				164											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
										Sonny Wilson									
35. List of Attachments																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>Veryl Moore</u>				TITLE <u>Prod. Supt.</u>				DATE <u>6-4-80</u>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1934</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3855</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6450</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation