UNITED STATES

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SUNDRY NOTICES AND REPORTS ON WELLS So not use this form tor progressic to drill or to deepen or plug back to a different name. 7. UNIT AGREEMENT NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Fields Com 9. WELL NO. 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) AT SURFACE: 1090' FSL 1475' FWL "N" AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: EST WATER SHUT-OFF WILL OR ALTER CASING MULTIPLE COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent desincluding estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations i measured and true vertical depths for all markers and zones pertinent to this work.) 11/15/80 Drilled to TD of 7877' 11/14/80 Run 22 Jts (890') 4½" 11.6# Csg and 83 Jts. (3482') of 4½" 10.5# Csg. TIH w/liner Set Liner @ 7873', TDL @ 3482', CMT w/ 375sx B-J Lite, 1% D-31, 4% Hr-4, 150sx CL-B Reverse out 10 bbls cmt. Release rig 11/15/80	DEPARTMENT OF THE INTERIOR	NM - 010 989
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instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and data well site conditioned for final inspection looking to approval of the abandonment.

GPO: 1976 O - 214-149