

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator Bixco, Inc.	
Address P.O. Box 255, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner N/A

II. DESCRIPTION OF WELL AND LEASE

Lease Name Trail Canyon	Well No. 2	Pool Name, including Formation Undesignated Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM-33055
Location				
Unit Letter H	1560	Feet From The North	Line and 830	Feet From The East
Line of Section 18	Township 32 North	Range 8 West	NMPM,	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co.	P.O. Box 255, Farmington, NM 87401		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? NO	When Estim. July, 1981

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 1/23/81	Date Compl. Ready to Prod. 4/28/81	Total Depth 7597'	P.B.T.D. 7597'					
Elevations (DF, RKB, RT, GR, etc.) 6720 Gr., 6733 KB est.	Name of Producing Formation Gallup	Top Oil/Gas Pay 7559'	Tubing Depth 2 3/8" @ 7542'					
Perforations None - open hole completion			Depth Casing Shoe 7559'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14 3/4"	10 3/4", 40.5#		288'		375			
9 7/8"	7 5/8", 24.6#		3944'		375			
6 3/4"	4 1/2", 11.6&10.5#		7559'		566			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 12,195	Length of Test 3 hr.	Bbls. Condensate/MMCF None	Gravity of Condensate -----
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (shut-in) 2330	Casing Pressure (shut-in) 2330	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William R. Speer
(Signature)
Agent
(Title)
May 12, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 10 1981 19
BY Original Signed by FRANK I. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple