F							/							
NO. OF COPIES RECEI]								Form C-105					
DISTRIBUTION									Revised 1-1-65					
SANTA FE				NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG						l	5a. Indicate Type of Lease State Fee X			
U.S.G.S.			WELL CO	MPLI	ETION O	R RECO	DMPLETION	REPORT	AND	LOG L		Gas Lease No.		
LAND OFFICE		+								j. State	. 011 0	Gas Lease 140.		
OPERATOR		+-								7777	$ \overline{777} $	mmmm		
											////			
Id. TYPE OF WELL			·····							7. Unit	Agree	ment Name		
		OIL		GA5 WELL	V		11 T 12 T	25 T			,			
b. TYPE OF COMPL	ETION	WEI		WELL	لگا.	CRY	OTHER 5	11/2/		8. Farm	or Le	ease Name		
	ORK ER	DEEPE	- N	PLUG BACK		FF.	other			Mad	ldox			
2. Name of Operator						3,	- John Hear		1	9. Well				
Southland Roy 3. Address of Operator	yalty (Compa	ny				**************************************	9 1981	\perp	2	ld and	Pool, or Wildcat		
P.O. Drawer	570 F.	rmin	atan N	lorr M	lovi ao	Ω 74∩1		V. COM.	1	1				
4. Location of Well)/U, F	LINLI	gron, n	iew M	exico	6/401	\	7.3	/	Blanc	777	ictured Cliffs E		
							13.2 ************************************				[[]]			
UNIT LETTER M	LOCA	TED _ 8	10	FEET F	ROM THE	South	LINE AND	1030	, FEET	FROM ()	[[]]			
							Till	TIKIII	1777	12. Cou	inty	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
THE West LINE OF	sec. 10	, (we. 32N	RG	. 11W	NMPM				San	Jua			
15, Date Spudded			Reached 1					evations (DF ,	RKB,			lev. Cashinghead		
3-09-81	3-	-13-8	1		6-29-81	1	İ	6448' 0	R	•				
20. Total Depth		21. Plu	ig Back T.E		22.	lf Multipl Many	e Compl., How	23. Interv	als :	Rotary Tools		Cable Tools		
3380'			3345							0-3380				
24. Producing Interval	s), of this	comple	tion — Top,	Botton	n, Name						25	. Was Directional Survey Made		
21(01 2210	l (n	1	01.00	`										
3168' - 3210	•		CILLIS)								Deviation		
26. Type Electric and	Other Logs	s Run					•	*		2	.7. Was	s Well Cored		
IES, GR-Dens	ity, ar	nd GR	-CBL/CC]	No		
28.				CAS	SING RECO	RD (Repo	ort all strings s	set in well)						
CASING SIZE	WEIG	HT LB.	/FT.	DEPT		ļ	ESIZE	CEME	NTINC	RECORD		AMOUNT PULLED		
8-5/8"		24#_		236			1/4"		sack					
2-7/8"	6	5.5#		<u>3356</u>		6-	3/4"	480	sack	cs				
29.			INED DEC	000		<u>.</u>								
			INER REC		Ta. 2162 -			30.	- 1-	TUBING F		T		
SIZE	10	TOP		BOTTOM SACKS			SCREEN	SIZE		DEPTH SET	<u></u>	PACKER SET		
		<u>-</u>				-								
31. Perforation Record	(Internal	cira ar	d numbers		<u> </u>		120 :		-0.0	UDE SELEC				
Pictured Clif		size ani	ı namver)						-KACT	URE, CEMENT				
							3168'-3	Enc		d with 53,000 gals of				
3168', 3174', 3180', 3186',						2100 -3			and 48,000# 20/40 sand					
3192', 3198', 3204', 3210'.								wat	er and 46	,,000	0# 20/40 sand			
Total of 8 ho	oles							~ 	 					
33.						PRODI	L UCTION	·	1	-				
Date First Production		Produ	action Metho	od (Flor	wing, gas l		ing = Size and	type pump)		Well S	tatus /	Prod. or Shut-in		
					Flowi							t-In		
Date of Test	Hours T	ested	Choke	Size	Prod'n.	For (Cil — Bbl.	Gas - MC	F	Water - Bbl.		Gas -Oil Ratio		
7-17-81					Test Pe	eriod								
Flow Tubing Press.	Casing	Pressur		ated 24	- Oil - B	bl.	Gas — MC	F W	ater —	Bbl.	Oil G	ravity - API (Corr.)		
			Hour F	ate >	-		434	PITOT TU	ве т	ESTED				
34. Disposition of Gas	(Sold, use	d for fue	el, vented,	etc.)				F		Test Witness	ed By			
Sold										Bob Shin		decker		
35. List of Attachments	5		· · · · · · · · · · · · · · · · · · ·							DOD DITTI	.4100	accite.		
36. I hereby certify tha	t the inform	mation ¿	Koun on bo	h side	s of this fo	orm is true	e and complete	to the best of	f my kn	owledge and be	elief.			
				_	. ,		r	0,	,	0 - 200 DC	1*			
CIGNET		/ 	Kirken			n-i	st. Drod.	ation M-	nec	_		2/ 1005		
SIGNED	~//	m /	\mathcal{A}^{-}			re nr	st. Produ	CLION Ma	паде	I DATE	ثربت	y 24 , 1981		
		6								 -				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestem New Mexico							
т.	Anhy	T.	Canyon	T.	Ojo Alamo1797 '	T.	Penn. "B"					
т.	Salt	T.	Strawn	T.	Kirtland-Fruitland _2690'	т.	Penn. "C"					
В.	Salt	T.	Atoka	T.	Pictured Cliffs3162'	T.	Penn. "D"					
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville					
T.	7 Rivers	T.	Devonian	T.	Menefee	Т.	Madison					
T.	Queen	T.	Siluri an	T.	Point Lookout	T.	Elbert					
	Grayburg											
	San Andres											
	Glorieta											
	Paddock											
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.						
	Tubb											
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.						
	Abo											
	Wolfcamp											
	Penn.											
	Cisco (Bough C)											

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation .	From	То	Thickness in Feet	Formation
						:	
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