

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1840' FSL, 1100' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
SF-078097

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Thurston Com A

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T31N, R11W

12. COUNTY OR PARISH | 13. STATE
San Juan | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5915' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/15/82: Spot 500 gal 7-1/2% HCL @ 6934'. POOH w/tbg & bit. Ran GR/CCL. Perf Dakota w/1 JSPF 6816-23', 6831-40', 6886-6914' (44', 44 holes), and w/2 JSPF 6925-27' (2', 4 holes). RIH w/tbg & 4-1/2" pkr, set pkr @ 6700'. Brk dn formation @ 1625 psi. Estab rate dn tbg @ 4 BPM & 1700 psi. Acidize & ball off w/1000 gal 15% wtd HCL & 72 1.1 SG ball slrs. Acid away @ 4.8 BPM @ 2200 psi. Ball off complete. Release pkr. RIH to PBD & knock balls off perms. POOH w/tbg & pkr. Frac Dakota dn csg w/80,000 gal 40# X-L gel & 157,000# 20/40 sd. Well treated @ 51 BPM & 2600 psi. ISIP 2700 psi, 15 min SI 1300 psi.

11/16/82: RIH w/tbg, sn & pmp out plug. Tag sd fill @ 6800'. CO to PBD w/foam. Land tbg @ 6829'. NDBOP, NUWH, RDMOSU. Kick well around w/N₂. FTCU.

Subsurface Safety Valve: Manu. and Type _____ Ft.

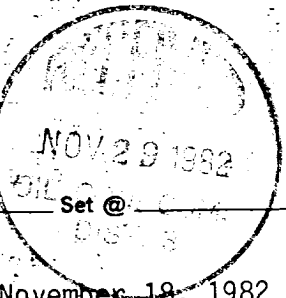
18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE November 18, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



ACCEPTED FOR RECORD

NOV 24 1982

FARMINGTON DISTRICT