

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24700
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

7. Lease Name or Unit Agreement Name:
Thurston Com A
(Also filed on BLM Form 3160-5 Federal Lease
SF - 078097)

2. Name of Operator
BP America Production Company Attn: **Mary Corley**

8. Well No.
1E

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

9. Pool name or Wildcat
Basin Dakota & Blanco Mesaverde

4. Well Location

Unit Letter **I** **1840** feet from the **South** line and **1100** feet from the **East** line

Section **31** Township **31N** Range **11W** NMPM **San Juan** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5927' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **Downhole Commingle** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America Production Company request permission to convert the subject well from a dual string completion to a single string completion and commingle production downhole from the Basin Dakota & Blanco Mesaverde Pools as per the attached procedure. The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOC order R-11363.

The working interest owners are identical, however the overriding and royalty interest owners in the proposed commingled pools are not and are therefore being supplied a copy of this application via certified mail.

Production is proposed to be allocated based on actual production from both the Dakota and Mesaverde Pools as reflected on the attached allocation chart.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

OFFC 740A2
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Mary Corley** TITLE **Sr. Regulatory Analyst** DATE **04/19/2001**

Type or print name **Mary Corley** Telephone No. **281-366-4491**

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR

APR 26 2001

Well: THURSTON COM A No.: 001E
 Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-24700
 Township: 31.0N Range: 11W
 Section: 31 Unit: I
 Land Type: F County: San Juan

Accumulated:

Oil: 6223 (BBLs) Gas: 800739 (MCF)
 Water: 954 (BBLs) Days Produced: 7951 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced	Accum. Oil	Accum. Gas(MCF)
January	2	1797	0	31	5922	751152
February	4	1601	0	28	5926	752753
March	26	1484	0	31	5952	754237
April	0	1156	0	30	5952	755393
May	12	1569	0	31	5964	756962
June	7	2531	0	30	5971	759493
July	41	3462	0	31	6012	762955
August	67	3423	80	31	6079	766378
September	33	3428	0	30	6112	769806
October	26	2421	0	15	6138	772227
November	19	2340	0	30	6157	774567
December	32	3044	0	31	6189	777611
Total	269	28256	80	349		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced	Accum. Oil	Accum. Gas(MCF)
January	0	2033	0	31	6189	779644
February	0	1853	0	28	6189	781497
March	2	1955	0	31	6191	783452
April	9	1878	0	30	6200	785330
May	5	1685	0	31	6205	787015
June	7	1659	80	30	6212	788674
July	1	2077	0	31	6213	790751
August	0	2235	45	31	6213	792986
September	1	2061	65	30	6214	795047
October	0	1977	0	25	6214	797024
November	9	1899	0	30	6223	798923
December	0	1816	0	31	6223	800739
Total	34	23128	190	359		

ALLOCATION Based on 2001 Annual Production				
Formation	BBL	%	GAS	%
Mesaverde	34	11%	23128	45%
Dakota	269	89%	28256	55%

Thurston Com A 1 E
Downhole commingle Dakota and Mesa Verde.

PROCEDURE:

1. Check anchors. Check and record tubing, casing, and Bradenhead pressures. Tag and flag valves and bleed flow line pressure to zero. MIRU workover rig.
2. Blow down wellhead. *If necessary, kill with 2% KCl water.*
3. ND wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi.
4. Tally OH with short string of tubing (1-1/2", 2.9#, J-55 @ 4390') and visually inspect for potential hole and scale.
5. Tally OH with long string of tubing (2-3/8", 4.7#, J-55 @ 6831') and visually inspect for potential hole and scale.

Contingency: If tubing is in poor condition, replace as necessary.

Contingency: If scale is detected on the tubing, consult engineer about acidizing the well.

6. Pull or retrieve packer @ 5126'.
7. Cleanout fill to top of fish at +/- 6992'.
8. Rabbit tubing and RIH with 2-3/8" production tubing with a muleshoe, F-nipple, and plug on bottom. Fill tubing with 2% KCl while RIH and periodically pressure test to 500 psi. Replace any joints that fail pressure test.
9. Land 2-3/8" production tubing @ +/- 6831'.
10. Swab water from the tubing using the sandline. RU slickline and run gauge ring for 2-3/8" tubing. Pull plug, then RD slickline unit. Clean out to PBTD. Flow to cleanup tank.
11. ND BOPs. NU WH. Notify pumper that well is ready to be returned to production. Swab in well with sandline and flow well for several hours on a choke to ensure well is unloaded and ready to produce before turning over to pumper to return to production.