

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Southland Royalty Company
Address
P. O. Drawer 570, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Reese Mesa Well No. 7 Pool Name, including Formation Undesignated Pictured Cliffs Kind of Lease State, Federal or Fee Federal NM-6890
Location
Unit Letter L 1665 Feet From The south Line and 925 Feet From The west
Line of Section 11 Township 32N Range 8W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation P.O. Box 90, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 12-04-80 Date Compl. Ready to Prod. 3-19-81 Total Depth 4160' P.B.T.D. 4110'
Elevations (DF, RKB, RT, GR, etc.) 7100' GR Name of Producing Formation Pictured Cliffs Top Oil/Gas Pay 3888' Tubing Depth 4086'
Perforations PC: 3888'-4096' Depth Casing Shoe 4149'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 323' 210 SXS
7-7/8" 4-1/2" 4149' 400 SXS
1-1/2" 4086'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls.
MAY 1 1981
OIL CON. COM.
DIST. 3

GAS WELL
Actual Prod. Test-MCF/D 14,907 MCF Length of Test 3 hours Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure 1524 psig Casing Pressure (Shut-in) 1525 psig Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
District Production Manager
April 10, 1981

OIL CONSERVATION COMMISSION
MAY 8 1981
APPROVED BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.