

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1665' FSL, 925' FWL, Sec.11, T-32-N, R-8-W, NMPM

5. Lease Number
NM-6890

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Reese Mesa #7

9. API Well No.
30-045-24709

10. Field and Pool
Albino Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☒ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to repair the casing of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAY 20 1996
OIL COAL OIL
BASE

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW6) Title Regulatory Administrator Date 5/7/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

[Signature] 1996

WORKOVER PROCEDURE -- CASING REPAIR

Reese Mesa #7
DPNO: 66013
Unit L, Sec. 11, T32N, R08W
San Juan Co., New Mexico

1. Comply to all NMOC, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location. **Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank and an atmospheric blow tank. NU blooie line to blow pit, and relief line to atmospheric tank. Fill frac tank with 1% KCl water.
3. RU wireline and check tubing for plunger lift equipment or other obstructions. Blow down tubing (128 jts. of 1-1/2", J55 tbg. set at 4015') to atmospheric tank. Control well with 1% KCl water as needed. ND wellhead and NU BOP's. Test and record operation of BOP's. Send wellhead to A-1 Machine for inspection.
4. TIH with 1-1/2" tubing and tag bottom. Record depth. PU on 1-1/2" production tubing and strap out of hole. Visually inspect production tubing on trip out, and replace all bad joints of pipe. Note any buildup of scale, and notify Operations Engineer.
5. PU 3-7/8" bit, casing scraper (4-1/2", 10.5ppf, K55) on 2-3/8" workstring and CO to PBTD of 4110'. POOH. PU 4-1/2" RBP and 4-1/2" retrievable packer and TIH. Set RBP @ 3788'. Pressure test RBP and casing to 1000 psig. Spot 1 sx of sand on top of RBP. Isolate casing failure. Set packer 200' above casing failure. (Contact Operations Engineer for design of squeeze cement.)
6. Establish injection rate into casing failure. Mix and pump cement. Squeeze cement into casing failure. (Maximum squeeze pressure 1000 psi.) Hold squeeze pressure and WOC 12 hours (overnight).
7. Release packer and POOH. TIH with 3-7/8" bit and drill out cement. Pressure test casing to 1000 psig. Re-squeeze as necessary to hold pressure.
8. TIH with casing scraper. TOOH. TIH with retrieving tool and retrieve RBP. POOH and LD RBP. TIH with 3-7/8" bit and clean out to PBTD (4110') with air. Blow well clean and gauge production. POOH.
9. TIH with production tubing (seating nipple with pump-out plug one joint off bottom). Land tubing at 4096'.
10. ND BOP's, NU wellhead, and pump plug from tubing. Obtain final gauge. Release rig.

Recommend:

Operations Engineer

Approve:

Drilling Superintendent

Contacts:

Operations Engineer

Gaye White

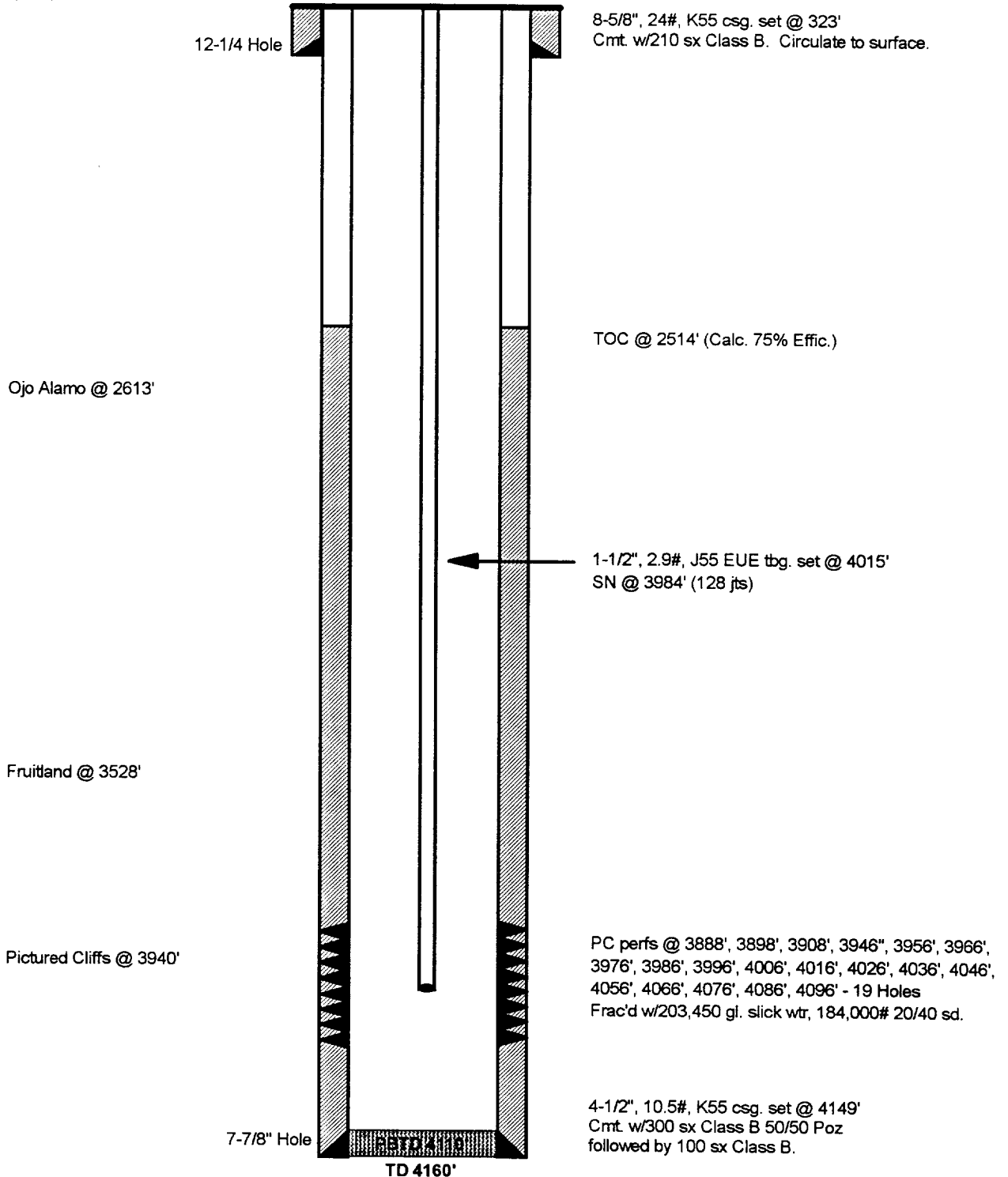
326-9875

Reese Mesa #7

Spud: 12/5/80
 Completed: 3/18/81
 Swabbed: 6/87
 Tbg. Repaired: 4/89
 Acidized: 5/89
 Elevation: 7100' (GR)
 Logs: IES, GR,-Dens

Current 4/25/96
 Albino Pictured Cliffs

DPNO: 66013
 1665' FSL, 925' FWL
 Unit L, Sec. 11, T32N, R08W, San Juan County, NM
 Lat. / Long.: 36.996346 - 107.648712



Initial Potential:

Initial AOF: 14,907 Mcf/d 3/3/81
 Initial SICP: 1524 Psig. 3/3/81
 Last SICP: N/A

Production History:

	Gas	Oil
Well CUM:	792.5 MMcf	1.6 Mbo
Last Prod. 7/90:	105 Mcf/d	4 bo

Ownership:

GW: 100.00%
 NRI: 87.50%
 SJBT: 75.00%

Pipeline:

WFS