

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

RECEIVED
JAN - 9 1997

96 DEC 27 PM 1:17

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1665' FSL, 925' FWL, Sec. 11, T-32-N, R-8-W, NMPM

L

5. Lease Number
NM-6890

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Reese Mesa #7

9. API Well No.
30-045-24709

10. Field and Pool
Albino Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☒ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

- 11-23-96 MIRU. Pump 18 bbl Kcl wtr down tbq. ND WH. NU BOP. TOO H w/128 jts 2 3/8" tbq. TIH w/4 1/2" RBP, set @ 3788'. Circ hole w/wtr. Establish injection. Dump sd down tbq. TOO H. SDON.
- 11-24-96 TIH w/4 1/2" FB pkr, set @ 2912'. PT csg & RBP to 1000 psi, OK. Made multiple tool settings. Located csg failure @ 1199-2791'. Establish injection into csg failure. TOO H w/pkr. SDON.
- 11-25-96 TIH w/FB pkr, set @ 890'. Pump 125 sx Class "B" 50/50 poz w/0.3% Halad-344, 2% gel (155 cu.ft.) tailed w/185 sx Class "B" 50/50 poz w/0.3% Halad-344, 3 pps Gilsonite, 2% gel, 2% calcium chloride (239 cu.ft.). No circ through bradenhead. Sqz to 750 psi. WOC. SDON.
- 11-26-96 Release pkr, TOO H. TIH, tag TOC @ 1120'. Circ hole w/wtr. Drill cmt @ 1120-1367'. PT csg to 300 psi, dropped 40 psi in 5 min. Drill cmt @ 1492-1585'. PT csg to 300 psi, dropped 40 psi in 5 min. SDON.
- 11-27-96 Drill cmt @ 1585-1805'. PT csg to 300 psi, dropped 40 psi in 5 min. Drill cmt 1805-2085'. PT csg to 300 psi, dropped 40 psi in 5 min. SDON.
- 11-28-96 Drill cmt @ 2085-2425'. PT csg to 300 psi, dropped 40 psi in 5 min. Drill cmt 2425-2616'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/26/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

DEC 30 1996

FARMINGTON DISTRICT OFFICE

WMOCD

- 11-30-96 Drill cmt @ 2616-2678'. PT csg to 300 psi, dropped 40 psi in 5 min. TOOH. TIH, ran CBL @ 0-2800', TOC @ 1070' w/stringers. TOOH. TIH w/4 1/2" csg scraper to 2950'. TOOH. TIH w/4 1/2" RBP, set @ 1150'. Perf 2 sqz holes @ 450'. Dump 5 gal sd down csg. Set 2 3/8" tbg @ 35'. Establish injection. Pump 110 sx Class "B" 50/50 poz w/3 pps Gilsonite, 0.3% Halad-344, 2% calcium chloride. No circ through bradenhead. Displace w/6 bbl wtr. SDON.
- 12-1-96 TIH, tag TOC @ 219'. Circ hole clean w/wtr. Drill cmt @ 219-455'. PT csg to 400 psi, OK. TOOH. TIH, ran CBL @ 0-550', TOC @ 380'. Perf 2 sqz holes @ 323'. TOOH. TIH w/4 1/2" FB pkr, set @ 35'. Pump 25 bbl wtr ahead. Pump 150 sx Class "B" cmt w/2% calcium chloride. Circ 2 bbl cmt to surface. Displace w/3.76 bbl wtr. Sqz to 500 psi. WOC. SDON.
- 12-2-96 Release pkr, TOOH. TIH, tag TOC @ 228'. Circ hole clean w/wtr. Drill cmt @ 228-345' PT csg to 400 psi, OK. TOOH. TIH w/4 1/2" csg scraper to 1145'. TOOH. TIH w/4 1/2' retrieving tool, set @ 2610'. Blow well & CO to 3648'. TOOH. SDON.
- 12-3-96 TIH, blow well & CO. TOOH. TIH w/4 1/2" retrieving tool. Blow well & CO to 3787'. Release RBP @ 3788'. TIH, tag fill @ 4057'. TOOH w/RBP. TIH, blow well & CO. TOOH. SDON.
- 12-4-96 TIH w/130 jts 2 3/8" 4.7# J-55 tbg & 4 1/2" Model "R-3" pkr; set pkr @ 2880', landed tbg @ 4079'. ND BOP. NU WH. RD. Rig released.