## UNITED STATES DEPARTMENT OF THE INT

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notic	es and Reports on W	elis		
/			5.	Lease Number NMNM6890'
. Type of Well GAS		<b>*</b>	6.	If Indian, All. or Tribe Name
			7.	Unit Agreement Name
. Name of Operator	Ş.			
BURLINGTON RESOURCES OIL &	GAS COMPANY			; 
. Address & Phone No. of Operato	or .	<del></del>	8.	Well Name & Number Reese Mesa #7
PO Box 4289, Farmington, NM	87499 (505) 326-970	00	9.	<b>API Well No.</b> 30-045-24709
. Location of Well, Footage, Sec 1665'FSL, 925'FWL, Sec.11, T-3	2., <b>T, R, M</b> 32-N, R-8-W, NMPM		10.	Field and Pool Basin Fruitland Coa Albino Pict'd Cliff
			11.	County and State San Juan Co, NM
2. CHECK APPROPRIATE BOX TO IND	CATE NATURE OF NOT	ICE, REPORT	OTHER	DATA
Type of Submission	Type of		of Pl	and
_X_ Notice of Intent	Abandonment X Recompletion		nstruc	
Gabanment Donort	Plugging Back		outine	Fracturing
Subsequent Report		Water	Shut o	TT
Subsequent Report Final Abandonment	Casing Repair Altering Casing X Other - comming	g Conve	Shut o	o Injection
Final Abandonment	Casing Repair Altering Casing X Other - comming	g Conve		
Final Abandonment	Casing Repair Altering Casing X Other - comming eted Operations te the Fruitland Cos	g Convergle	rsion t	o Injection
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District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

<sup>4</sup> Property Code

1220 S. St. Francis Dr., Santa Fe, NM 87505

<sup>1</sup> API Number

30-045-24709

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Property Name

<sup>2</sup> Pool Code

71629/70120

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office

State Lease - 4 Copies

Well Number

7

Fee Lease - 3 Copies

	☐ AMENDED REPORT
WELL LOCATION AND ACREAGE DEDICATIO	N PLAT

Pool Name

**Basin Fruitland Coal/Albino Pictured Cliffs** 

18606		Reese Mesa							7	
OGRID N	<del>-</del>	<sup>2</sup> Operator Name							<sup>9</sup> Elevation	
14538	_			Burlington Resources Oil & Gas Company LP					7100'GL	
14350					10 Surface I					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
L or lot no.	Section 11		2N 8W		1665	South	925	West	San Juan	
<u> </u>			11			D:Grant From S	Eumfaga			
					lole Location II  Feet from the	Different From S	Feet from the	East/West line	County	
UL or lot no.	Section	Township	Range	Lot Idn	reet from the	North-Boath and	100111011			
		<u> </u>		116	<u> </u>					
12 Dedicated Acres	13 Joint or	Infill	14 Consolidation C	ode 13 Or	der No.					
FTC: W/293.65	5			1						
PC: SW/160										
1925	165			Ori	ginal plat from red B. Kerr Jr. 8/4/1980	OVED BY THE DIV	In one of Survival of my belief	y Supervisor  3 - 2 5 - 0  VEYOR CERTIF  rify that the well location  in field notes of actual survision, and that the same is  f.	mtained herein is true dge and belief.  CLL  CICATION shown on this plat was veys made by me or under true and correct to the bes	
	`				£ ,					
I				- [i]			Certificate N	umber		
11 1		1		'11		1	H			