## UNITED STATES

## DEPARTMENT OF THE INTERIOR

	Sundry Notic	ces and Report	s on wells	5			
					5.	Lease Number	r
	e of Well GAS				6.	If Indian, Tribe Name	All. or
			<u> </u>		7.	Unit Agreem	ent Name
Nan	e of Operator			**	Š		
景	URLINGTON ESOURCES OIL 8	GAS COMPANY	ار المراقع المراقع المراقع المراقع		i J		<b></b> . <b>.</b>
Add	ress & Phone No. of Operat	or			<sup>7</sup> 8.	Well Name & Reese Mesa	#7
PC	Box 4289, Farmington, NM	87499 (505) 3	326-9700	Salara Cara	9.	API Well No 30-045-2470	
. Loc	eation of Well, Footage, Se 55'FSL, 925'FWL, Sec.11, T-	C., T, R, M	JMPM	. Lieuwen	10.	Field and P Basin Fruit	ool
166	55'FSL, 925'FWL, Sec.11, 1-	32-N, K-0-W, 1	******		11.	Albino Pict County and	'd Clif
						San Juan Co	
	HECK APPROPRIATE BOX TO IND	TCATE NATIOE	אר ארידרי <b>ד</b> .	REPORT.	OTHER	DATA	<del>-</del>
	HECK APPROPRIATE BOX TO INL pe of Submission	T	ype of Act	ion			
- 1	_X_ Notice of Intent	Abandonm		_ Change New Cor	of Pl	ans tion	
	Subsequent Report	X Recomple	Lion Back	New Col	istine	Fracturing	
	Subsequenc Report	Casing R	epair	Water S	Shut c	ff	
						o Intection	
	Final Abandonment	Altering _X_ Other -	Casing commingle	_ Conver	sion t	o injection	
		_X_ Other -	commingle	Conver	=10N U		_
.3.	Describe Proposed or Comp.	X_ Other -	commingle ns				_
3.		X_ Other -  leted Operation  ete the Fruitl	ns and Coal	Formation	in th		- Pictured
3.	Describe Proposed or Completion intended to recompleting Cliffs wellbore and community MIRU. Pull tbg. Set a CIB	X_ Other -  leted Operation  ete the Fruitle mingle the properties of the properties	ns and Coal : duction as	formation s follows 40-3920'	in the	ne existing F 3750-3620'. S np after stim	timulate mulation
3.	Describe Proposed or Completion in the completion of the completio	X_ Other -  leted Operation  ete the Fruitle  mingle the pro  P ~3950'. Perf  Gel and N2 foa  out well to PC	ns and Coal : duction as	formation s follows 40-3920'	in the	ne existing F 3750-3620'. S np after stim	timulate mulation
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3.	Describe Proposed or Complete It is intended to recomplete Cliffs wellbore and community of the Cliffs wellbore and community of the Cliffs with Linear Community of the Cliff	X_ Other -  Leted Operation  ete the Fruitle in the property of the property o	ns and Coal : duction as orate ~39 m. Flow be zone. Las	formation s follows 40-3920' ack and c nd tubing	in the and ~3 lean u at ~3	ne existing F 3750-3620'. S up after stim 3800'. Turn w	timulate ulation vell ove
3.	Describe Proposed or Complete It is intended to recomplete Cliffs wellbore and community of the Cliffs wellbore and community of the Cliffs with Linear Community of the Cliff	X_ Other -  leted Operation  ete the Fruitle  mingle the pro  P ~3950'. Perf  Gel and N2 foa  out well to PC	ns and Coal : duction as orate ~39 m. Flow be zone. Las	formation s follows 40-3920' ack and c nd tubing	in the	ne existing F 3750-3620'. S up after stim 3800'. Turn w	timulate ulation vell ove
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14.	Describe Proposed or Complete is intended to recomplete Cliffs wellbore and commod MIRU. Pull the Set a CIB perforations with Linear Drill out CIBP and clean to production as a comming to production as a comming the complete in the comple	X_ Other -  Leted Operation  ete the Fruitle in the property of the property o	commingle  ns  and Coal : duction as  orate ~39 m. Flow be zone. Las	formations follows 40-3920' ack and cond tubing	in the	ne existing F 3750-3620'. S up after stim 3800'. Turn w	timulate ulation vell ove
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District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

			WELL		<u>DN AND ACK</u>	<u>EAGE DEDICA </u>				
1,4			<sup>2</sup> Pool Code		<sup>3</sup> Pool Name					
30-	9		71629/7012	oino Pictured Cliffs	Pictured Cliffs					
<sup>4</sup> Property Code 18606		<sup>5</sup> Property Name						•	Well Number	
		Reese Mesa							7	
OGRID No.		<sup>8</sup> Operator Name							<sup>9</sup> Elevation	
14538		Burlington Resources Oil & Gas Company LP							7100'GL	
		<del></del>			<sup>10</sup> Surface I	Location		•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
L	11	32	N 8W		1665	South	925	West	San Juan	
			11	Bottom F	Iole Location If	Different From	Surface			
UL or lot no.	Section	Township	Range		Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres	13 Joint or	Infill 14	Consolidation C	ode 15 Or	der No.	· · ·				
FTC: W/293.65	5	-								
PC: SW/160		İ								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Jeggy Cale Peggy Cole Regulatory Supervisor Title 3-25-02 Date 18SURVEYOR CERTIFICATION Original plat from Fred B. Kerr Jr. I hereby certify that the well location shown on this plat was 8/4/1980 plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best 925 of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number