

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

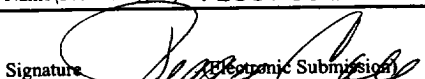
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM6890
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563	8. Well Name and No. REESE MESA 7
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T32N R8W NWSW 1665FSL 925FWL		9. API Well No. 30-045-24709
		10. Field and Pool, or Exploratory BASIN FTC/ALBINO PC
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(9/25/02) MIRU. SDON.
(9/27/02) ND WH. NU BOP. TOO H w/2-3/8" tbg & pkr. TIH w/bit, tag up @ 4095'. Blow well & CO to PBT D. SDON.
(9/30/02) TOO H w/bit. TIH w/CIBP, set @ 3951'. TIH w/RBP, set @ 3870'. TIH w/pkr, set @ 2928'. PT below pkr to 3600 psi, OK. PT csg to 500 psi, failed. TOO H w/pkr & RBP. Perf FTC @ 3627-3629', 3656-3660', 3716-3744', 3920-3940' w/108 0.32" diameter holes.
(10/1/02) TIH w/pkr, set @ 2928'. Frac FTC w/2821 bbls fluid, 20# X-link gel. TOO H w/pkr. SDON.
(10/2/02) TIH w/tbg, tag up @ 3650'. TOO H w/tbg. TIH & CO to CIBP @ 3951'. Blow well.
(10/3/02) Blow well & CO to CIBP.
(10/4/02) Blow well.
(10/5/02) Alternate blow & flow well.
(10/6/02) Blow well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #15104 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, will be sent to the Farmington	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature 	Date 10/15/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #15104 that would not fit on the form

32. Additional remarks, continued

(10/7/02) CO to CIBP @ 3951'. Blow well. TOOH. TIH w/mill. Mill out CIBP @ 3951'. CO to PBTD @ 4110'. Blow well.

(10/8/02) (Verbal approval from Jim Lovato, BLM, to squeeze). CO to PBTD. TOOH w/mill. TIH w/RBP, set @ 2940'. TIH w/pkr, set @ 60'. PT csg to 600 psi/5 mins, dropped to 190 psi. TIH w/pkr to 2877'. Isolate csg leak @ 2138' to 2076'. TOOH w/pkr. SDON.

(10/9/02) TIH w/tbg to 2190'. Spot balanced plug @ 2190-2024' w/15 sxs Type 3 cmt w/2% calcium chloride (21 cu. ft.). Reverse circ. WOC. SDON.

(10/10/02) PT csg to 300 psi, OK. TOOH w/tbg. TIH w/bit, tag cmt @ 2045'. Drill out cmt @ 2045-2190'. TIH to 2375'. Circ well clean. PT csg to 300 psi, OK. TOOH w/bit. TIH, latch RBP @ 2940'. TOOH w/RBP. TIH, tag up @ 4075'. CO to PBTD. Blow well.

(10/11/02) CO to PBTD. Alternate blow & flow well.

(10/12/02) Alternate blow & flow well.

(10/13/02) Alternate blow & flow well.

(10/14/02) CO to PBTD. TOOH. TIH w/128 jts 2-3/8" 4.7# J-55 tbg, set @ 4044'. ND BOP. NU WH. TIH w/pump & rods. PT & pump action, OK. RD. Rig released.

Well will produce as a Fruitland Coal/Pictured Cliffs commingle under DHC-3003.