3.	DISCRIBUTION  SANTA I C  FILE  U.S.G.5.  LAND OFFICE  TRAN-PORTER  OIL  GAS  OPERATOR  PRORATION OFFICE	REQUEST	ORSCRYATION COMMISSION FOR ALLOWARLE AND ANSPORT OIL AND NATURA	Nom C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	Southland Royalty Comp  Address  P. O. Drawer 570, Farm  Reason(s) for filing (Check proper box  New Well  Recompletion  Change in Ownership	ington, New Mexico 8740	Other (Please explain)	
	If change of ownership give name and address of previous owner			
н.	DESCRIPTION OF WELL AND  Legse Name Reese Mesa  Location Unit Letter D : 790  Line of Section 13 Tox	Well No. Pool Name, Including F 9 Undesignated P	ictured Cliffs State, Feet Fr	deral or Fee Federal NM-6892
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)	
	Northwest Pipeline Corp If well produces oil or liquids, give location of tanks.	oration   Unit   Sec.   Twp.   Ege.	P.O. Box 90, Farming Is gas actually connected?	ton, New Mexico 87401
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
• • •	Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.
	Date Spudded 4-15-81	Date Compl. Ready to Prod. 5-10-81	Total Depth 3720	3689'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	6667' GR	Pictured Cliffs	3498'	3608'
	Perforations 3498*-3620*			Depth Casing Shoe 3720
	3,73	TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8"	339'	275 sacks
	7-7/8"	4-1/2" 1-1/2"	3720' 3608'	320 sacks
		1-1/2	3000	
v.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Pred. During Test	Oil-Bbls.	Water - Bble.	Cd. McC
	JUN 2 1981			
	Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	OIL GON COM
	1624	3 hrs	, , , , , , , , , , , , , , , , , , , ,	DIST. 3
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Shoke Size
	Back Pressure	589.	1546	3/4"
VI.	CERTIFICATE OF COMPLIAN	CE	14	EVATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
	Commission have been complied t	with and that the information given e best of my knowledge and belief.	Original Signed by FRANK T. CHAVEZ	
			TITLE SUPERVISOR DISTRICT # 3	

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. District Production Manager May 29, 1981

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.