

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

Sundry Notices and Reports on Wells

95 SEP 19 AM 8:38

1. Type of Well

GAS

070 FARMINGTON, NM

2. Name of Operator

SOUTHLAND ROYALTY COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FNL, 950' FWL, Sec.13, T-32-N, R-8-W, NMPM

5. Lease Number

NM-6892

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Reese Mesa #9

9. API Well No.

30-045-24710

10. Field and Pool

Albino Pictured Cliffs

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
OCT - 6 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD6) Title Regulatory Administrator Date 9/15/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

AS AMENDED

OCT 04 1995
DISTRICT MANAGER

NMOCD

PLUG & ABANDONMENT PROCEDURE

9/11/95

Reese Mesa #9
Pictured Cliffs
NW, Section 13 T-32-N, R-8-W
San Juan Co., New Mexico

Note: *All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.*

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and MOI safety rules and regulations.
2. Move on and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and load with water. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and tally 1 1/2" tubing, visually inspect tubing and if necessary LD production tubing and PU 2 3/8" work string. Run gauge ring (4 1/2", 10.5#) to 3620'.
4. **Plug #1 (Pictured Cliffs & Fruitland tops, 3620' -- 3120')**: TIH with 4 1/2" CR and set @ 3369'. Establish rate and squeeze PC perforations with 35 sxs Class B cement. Sting out of retainer and spot 23 sxs cement on top of retainer to 3120'. Pressure test 4 1/2" casing to 500 psi. Pull up hole to 2630' and reverse circulate.
5. **Plug #2 (Kirtland/Ojo Alamo tops, 2630' -- 2350')**: Spot 26 sxs Class B cement from 2630' -- 2350'. WOC 4 hours. TIH and tag Plug #2. POOH and LD setting tool.
6. **Plug #3 (Nacimiento top, 1290' -- 1190')**: Perforate 4 holes @ 1290'. PU 4 1/2" cement retainer and RIH; set @ 1240'. Establish rate with water into perms. Mix and pump 51 sxs Class B cement, squeeze 39 sxs cement outside casing and leave 12 sxs inside.
7. **Plug #4 (Surface, 350' -- Surface)**: Perforate 2 holes @ 389'. Establish circulation out bradenhead valve. Mix and pump Class B cement down 4 1/2" casing, circulate good cement out bradenhead valve (calculated volume 112 sxs w/ no excess). Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors.
9. Restore location per BLM stipulations.

Recommended: _____
Operations Engineer

Approval: _____
Production Superintendent

LWD/CRF/crf

Reese Mesa #9

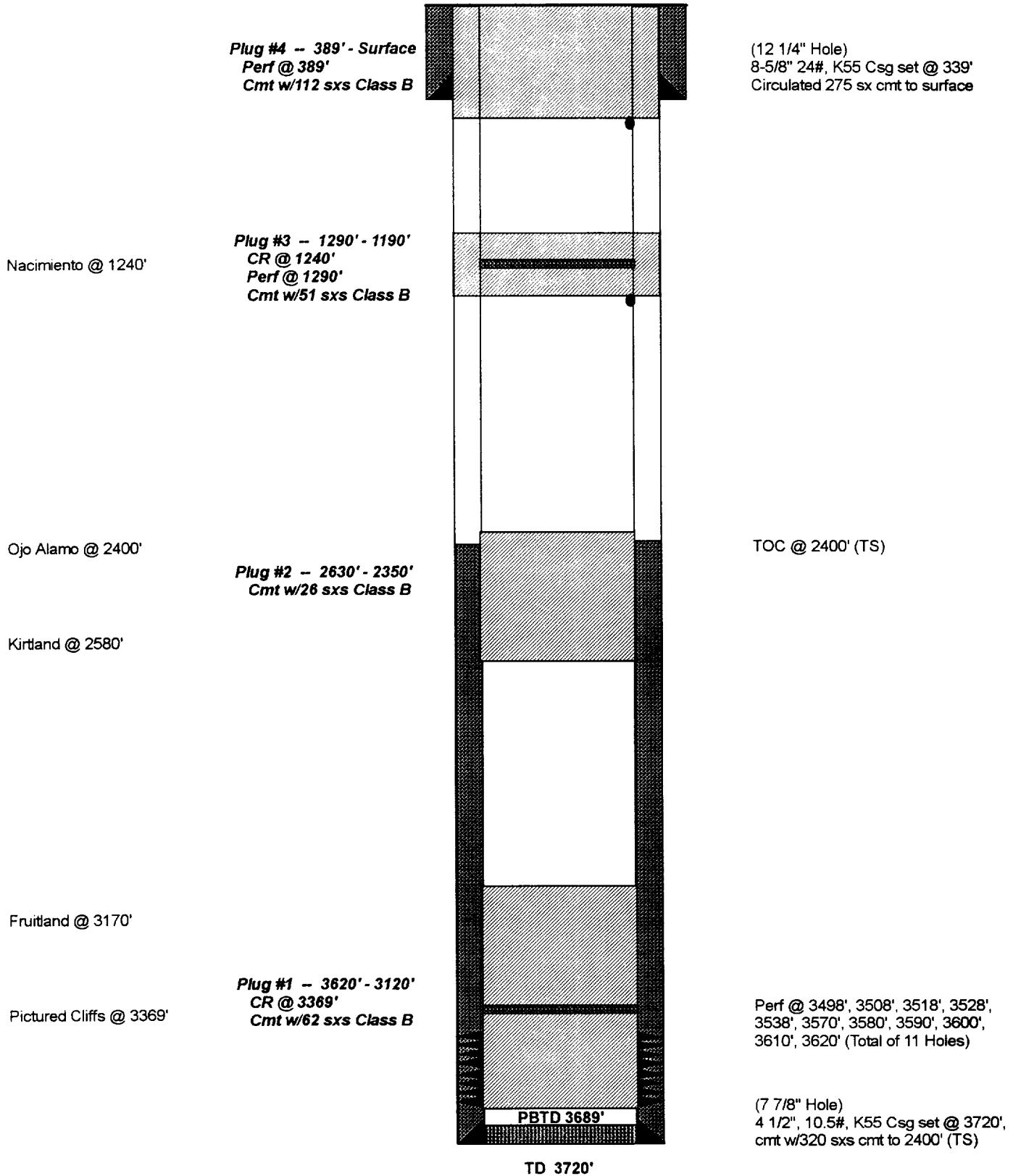
P & A

Pictured Cliffs
DPNO 66015

790' FNL, 950' FWL,
Section 13, T-32-N, R-8-W, San Juan County, NM

Spud: 4-15-81

Completed : 5-10-81



Reese Mesa #9

CURRENT -- 9-11-95

Pictured Cliffs
DPNO 66015

790' FNL, 950' FWL,
Section 13, T-32-N, R-8-W, San Juan County, NM

Spud: 4-15-81

Completed : 5-10-81

