

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Supron Energy Corp. % John H. Hill, et al
3. ADDRESS OF OPERATOR Suite 020, Kysar Building
300 W. Arrington, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1580' FSL & 1010' FWL (NW SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE

SF - 078244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Taliaferro

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29 T31N R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5957' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Total Depth, 6 $\frac{1}{4}$ " hole, drilled to 5000'.
2. Ran 52 joints (1513.40') of new 4 $\frac{1}{2}$ ", 11.60#, K-55, 8rd. R-3 ST&C casing and 105 joints (3525.21') of new 4 $\frac{1}{2}$ ", 10.50#, K-55, 8rd. R-3 ST&C casing.
3. Set and cemented at 5009.86'.
4. B.J. Hughes cemented in two (2) stages. Hopper Specialty (B&W) stage tool set at 2506'.
First Stage: 564 sx. Class "B" cement, 2% Gel, 2% Calcium Chloride, .6% D-19.
Second Stage: 500 sx. Class "B" cement, 6% Gel, 2% Calcium Chloride, $\frac{1}{2}$ Cu.Ft. Perlite per sack. Tailed in with 40 sx. Class "B" cement, 2% Gel, 2% Calcium Chloride. Circulation good throughout job. Circulated 5 barrels cement.
5. Test water shut-off at 2500#, with 10" 900 Series Gardner-Denver Preventer. Job completed 12:45 A.M., 2/15/81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ferman V. Wallis

TITLE

Exploration Development
Superintendent

DATE

February 19, 1981

(This space for Federal or State use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

FEB 24 1981

NM000

D. FARMINGTON DISTRICT