BY - BLANNINGTON DISTRICT

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	Budget	Bureau	No.	42-R1424
LEASE	 			

UNITED STATES	5. LEASE SF 078998 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY			
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME San Juan 32-7 Unit  8. FARM OR LEASE NAME		
reservoir. Use Form 9-331-C for such proposals.)			
1. oil gas ther	San Juan 32-7 Unit		
Well - Well Odder	9. WELL NO.		
2. NAME OF OPERATOR	#68		
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME  Basin Dakota		
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)	Sec 34, T32N, R7W		
AT SURFACE: 920' FSL & 1080' FEL AT TOP PROD. INTERVAL: Same as above	12. COUNTY OR PARISH 13. STATE		
AT TOTAL DEPTH: Same as above	San Juan New Mexico		
Salle as above	14. API NO.  80-045-24776  10. ELEVATIONS (SHOW DF, KDB, AND WD)  6715 GR		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	10-U45-24776		
REQUEST FOR APPROVAL TO: SURSEQUENT BEFORE TEN	ATIEL CO		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Drlg Operations.  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertined 1-21-81 Drld ahead w/ gas.  1-22-81 & 1-23-81 GO ran IES/GR SNP/CDL Logs. (1636' of 11.6# & 6657' of 10.5#) K-55, ST&C (1636' of 11.6# & 6657' of 10.5#) K-55, ST&C (1636' of 11.6# & 12-1/2# fine gils/SCOLUMN COLUMN COL	change on the partial competion or cone change on the partial competion or cone change on the partial competion or cone change on the partial competion of cone change on the partial competion of the partial competion or cone competion of the partial competion or cone competion or		
& found cement top at 3400' w/ PBTD at 8235'.			
NOW WAITING ON COMPLETION.			
Subsurface Safety Valve: Manu. and Type	Set @ Ft		
18. I hereby certify that the foregoing is true and correct			
SIGNED VOICE Production C	lerk DATE Feb 4, 1981		
Donna J. Brace (This space for Federal or State of			
APPROVED BY TITLE	DATE		

NMOCC