40. OF COPIES REC	EIVEO	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	

REQUEST FOR ALLOWABLE

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS API #30-45-24776 Operator Northwest Pipeline Corporation Address P.O. Box 90, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Legse No. San Juan 32-7 Unit 68 Basin Dakota XXXXX Paderal XXXXX SF 078998 Location 1080 Feet From The Feet From ThSouth __Line and ____ Unit Letter Line of Section 34 32N Range 7W . NMEM. Township <u>San Juan</u> County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, N.M. 8/401
Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas 🗶 Northwest Pipeline Corporation P.O. Box 90, Farmington, N.M. 87401 Unit P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Restv. Diff. Restv Plug Back Gas Well New Well Workover Designate Type of Completion = (X) Date Spudded Date Compl. Ready to Pred. Total Depth P.B.T.D. 1-14-81 5-27-81 8310' 8235' Name of Producing Formation Top Oll/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc., 6715' GR 82081 Dakota 82091 Depth Casing Shoe Perforations 8208' - 8276' 8307 TUBING, CASING, AND CEMENTING RECORD DEPTH SET HOLE SIZE SACKS CEMENT CASING & TUBING SIZE 185 sx 9-5/8" 7" 12-1/4" 350 ' 8-3/4" 4012' 150. 6-1/4" 4-1/2" 8307 <u> 360</u> 2-3/8" 82094 V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or succeed top allowable for this depth or be for full 24 hours) Date First New Cil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Length of Test Tubing Pressure Water - 3bis. Actual Prod. During Test Oil-Bbls. CON COM Test Date 5-27-81 Bbis. Condensate/MMCF Actual Prod. Test-MCF/D CV 1298 AOF 1335 MCFD 3 hrs Casing Pressure (Shut-in) Choke Stat Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 2" X .750" Back Pressure 2725 psia 2716 psig OIL CONSERVATION COMMISSION /I. CERTIFICATE OF COMPLIANCE JUN 1 0 1981 .. I hereby certify that the rules and regulations of the Oil Conservation Original Signed by FRANK T. CHAVEZ Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BUPERVISOR DISTRICT @ 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Production Clerk (Title)

1981

June 3

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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