Form 3160-5 (August 1999)

3a. Address

Subsequent Report

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Expires: November 30, 2000

Well Integrity

Other TA DK, add

MV zone and return

well to production

Lease Serial No.

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YORTS ON	WELLS	ISF-0

78998 SUNDRY NOTICES AND REP Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse 1. Type of Well <u>San Juan 32-7 Unit</u> 8. Well Name and No. Oil Well X Gas Well Other 2. Name of Operator SJ 32-7 Unit. #68 Phillips Petroleum Company 9. API Well No. 30-045-24776 Phone No 505-599-3454 5525 Highway 64, NBU 3004, Farmington, NM 87401 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Dakota, Unit P, 920' FSL & 1080' FEL 11. County or Parish, State Section 34, T32N, R7W NM Rio Arriba. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Production (Start/Resume) Acidize X Notice of Intent Deepen

Fracture Treat

New Construction

Plug and Abandon

Reclamation

Recomplete

Water Disposal

Temporarily Abandon

Describe Proposed or Commpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 13. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Plans are to TA the Dakota interval of this well be cemeting a 50' plug above the Dakota perforations and then complete this as a MV well, if the casing integrity test is successful. Brief details of the procedure we will be using is as follows:

MIRU. ND WH & NU BOP. Kill well if needed, COOH w/production tubing. RIH & cement a 50' cement plug above the Dakota perforations. Then PT plug & casing to at least 500 psi for 30 minutes. Log the well. Perforate the MV intervals, acidize and stimulate. Clean out to PBTD. RIH w/tubing and then ND BOP, NU WH and return well to production as a MV single.

I hereby certify that the foregoing is true and correct Sr. Regulatory/Proration Clerk Patsy Clugston 5/11/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Approval of this notice does not Conditions of approval, if any, are attached. applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.