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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Antenia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		٦	OTHA	NSPO	RT OIL	AND NAT	JHAL GAS	<u>. </u>			
rator			J 111A					Act to			
MOCO PRODUCTION COMPANY								3002	524806		
ress .O. BOX 800, DEN	WEB CO	T OR A D	0 8020	1							
son(s) for Filing (Check proj	per baz)	Dorda				Other	(Please explain	ı)			
w Well			Change in			> —					
completion 📙		Oil Casinghea	46 H	Dry Gas Condens	/						
ange in Operator Lame		Caungica	- C-								
address of previous operator											
DESCRIPTION OF	WELL A	ND LE	ASE	Dool No	me lactudia	g Formation		Kind of	Lease	Lea	se No.
ase Name NEAL COM			2		IN (DAN		•	FEDI	ERAL	COCZ	805
cation			L	<u> </u>						551	••
Unit Letter	В	:	905	_ Feet Fr	om The	FNL Line	and16	30 Feel	From The _	FEL	Line
14		31	N	Range	11W	, NM	PM,	SAN	JUAN		County
Secuon	Township										
. DESIGNATION O	F TRANS	PORTE	ER OF O	IL AN	D NATU	RAL GAS	address to wh	ch approved o	opy of this fo	rm is to be sen	u)
HIERIDIAN OIL INC	er of Oil		or Coade	U Pare		2535 F/	HTOS TO	STREET.	FARMIN	GTON NM	8740
inic of Authorized Transport		read Gas		or Dry	Gas	Address (Giw	address to wh	ich approved i	opy of this fo	AW II 10 DE 261	<i>и)</i>
EL PASO NATURAL	GAS CON	TPANY				P.O. BO	X 1492.	EL PASO When	<u>, 1X/</u>	9978	
well produces oil or liquids, re location of tanks.		Unit	Soc.	Twp.	Kga.	is gas scussing	COLLICOTOR.	i			
this production is commingle	of with that fo	rom any o	her lease o	r pool, gi	ve comming	ing order numb	er				
. COMPLETION D	ATA							Deepen	Plue Back	Same Res'v	Diff Res'v
		. (X)	Oil We	:11	Gas Well	New Well	Workover	Dup.		<u> </u>	<u> </u>
Designate Type of Co	mpieuon -	Date Cor	npl. Ready	to Prod.		Total Depth			P.B.T.D.		
ale Spudded						B 600	n		Tuhan Das	wh.	
levations (DF, RKB, RT, GR	, etc.)	Name of	Producing	Formatio	0	Top Oil/Gas	ray		Tubing Dep	AUI	
		L				1			Depth Case	ng Shoe	
erforations											
			TUBING	G, CAS	ING AND	CEMENT	NG RECOF	<u> </u>		SACKS CEM	ENT
								•	1		
HOLE SIZE		c	ASING &	TUBING	SIZE		DEPTH SET	<u> </u>			
HOLE SIZE		C	ASING &	TUBING	SIZE		DEPTH SET				
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V. TEST DATA AND	nust be after t		ALLO		SIZE	st be soual to c		Uowable for th	is depth or be		urs.)
	nust be after t	ST FOR	ALLO f total volu Test		SIZE	st be equal to c	r exceed top at	Uowable for th	is depth or bi	e for full 24 ho	urs.)
V. TEST DATA AND	nust be after t	ST FOR	ALLO		SIZE	st be aqual to a Producing N	r exceed top a fethod (Flow, parts	llowable for th nump, gas lift.	Choke Siz	e for full 24 ho	urs)
7. TEST DATA AND DIL WELL (Test of Date First New Oil Run To ' Length of Test	nust be after t	ST FOR	ALLOV		SIZE	st be aqual to a Producing N	r exceed top at	llowable for th nump, gas lift.	7/ 5	e for full 24 ho	urs.)
V. TEST DATA AND OIL WELL (Test in Date First New Oil Run To	nust be after t	ST FOR recovery of Date of Tubing	ALLOV		SIZE	rst be aqual to c Producing h Casing Producing h Water - Bb	r exceed top at fethod (Flow,)	lowable for the nump, gas lift.	Choke Siz	e for full 24 ho	urs.)
V. TEST DATA AND OIL, WELL (Test of Date Final New Oil Run To 'Length of Test Actual Prod. During Test GAS WELL	nusi be after i Tank	Date of Tubing	RALLOV flotal volue Test Pressure		SIZE	Producing N Casing Pros Water - Bb	r exceed top at fethod (Flow, I	Signal of the sump gas lift.	Choke Siz	e for full 24 ho	urs.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.