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SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  AMONO PRODUCTION COMPANY  AMONO PRODUCTION COMPANY  AND PRODUCTION COMPANY  SOIT Altront Drive, Farmington, New Mexico 87401  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT				
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SUBSEQUENT REPORT OF:  **SUBSEQUENT REPORT OF:  **CANDER PLANS   **CANDER			, e:n.)	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Spuded a 12-1/4" hole on 2-12-81, and drilled to 300'. Set 9-5/8" 32.3f surface casing at 299' on 2-12-81, and cemented with 375 sx of class "B" neat cement." hole to a depth of 3162'. Set 7" 26# intermediate casing on 2-26-81 at 3064' and cemented with 525 sx of class "B" neat cement. Spuded in with 100 sx of class "B" neat cement. Cood cement was circulated to the surface. Drilled a 8-3/4" hole to a 3162'. Set 7" 26# intermediate casing on 2-26-81 at 3064' and cemented with 525 sx of class "B" neat cement containing 50/50 pox, 6% get., ### medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement was circulated to the surface. Drilled a 6-1/4" hole to a TD of 7461'. Set a 4-1/2" production casing at 7461'—or 3-5-81, and cemented with 500 sx of class "B" neat cement containing 50/50 pox, 6% get., ### medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. No cement was circulated to the surface. The rig was released on 3-6-81.  ***SUERVISER DESIGNATE 4.8**  ****SUERVISER DESIGNATE 4.8**  ****SUERVISER DESIGNATE 4.8**  *****SUERVISER DESIGNATE 4.8**  *****SUERVISER DESIGNATE 4.8**  *****SUERVISER DESIGNATE 4.8**  **************  *****************		• •		
Spudded a 12-1/4" hole on 2-12-81, and drilled to 300'. Set 9-5/8" 32.3 surface casing at 299' on 2-12-81, and cemented with 375 sx of class "B" neat cement's containing 2% Cacl2. Good cement was circulated to the surface. Drilled a 8-3/4" hole to a depth of 3162'. Set 7" 26# intermediate casing on 2-26-81 at 762' and cemented with 525 sx of class "B" neat cement on taining 50/50 poz, 62 gel, /2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface. Drilled a 6-1/4" hole to a TD of 7461'. Set a 4-1/2" production casing at 7461'-on 3-5-81, and cemented with 530 sx of class "B" neat cement containing 50/50 poz, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement containing 50/50 poz, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. No cement was circulated to the surface. The rig was released on 3-6-81.  1. Thereby certify in the information above is true and complete to the best of my Rownledge and belief.  2. E. SVOSCOA  Dist. Admin. Suppr. 3/11/81.	SERFORM REMEDIAL ACAN		-	
Spud and set Casing  The provided a 12-1/4" hole on 2-12-81, and drilled to 300'. Set 9-5/8" 32.3f surface casing at 299' on 2-12-81, and cemented with 375 sx of class "B" neat cement state of the surface. Drilled a 8-3/4" hole to a depth of 3162'. Set 7" 26% intermediate casing on 2-26-81 at 3762' and cemented with 525 sx of class "B" neat cement containing 50/50 poz. 6% gel. //2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface. Drilled a 6-1/4" hole to a TD of 7461'. Set a 4-1/2" production casing at 7461-or 3-5-81, and cemented with 530 sx of class "B" neat cement containing 50/50 poz. 6% gel. /# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement containing 50/50 poz. 6% gel. 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. No cement was circulated to the surface. The rig was released on 3-6-81.  ***Ulhereby certify into the information above is tens and complete to the best of my Anadedos and belief.  ***ILLED STATE OF THE CONTROLLED STATE OF THE CONTROLLE	7	CASING TE	F 110 CENER 108	<del></del>
Spudded a 12-1/4" hole on 2-12-81, and drilled to 300'. Set 9-5/8" 32.3f surface casing at 299' on 2-12-81, and cemented with 375 sx of class "B" neat cement containing 2% CaCl2. Good cement was circulated to the surface. Drilled a 8-3/4" hole to a depth of 3162'. Set 7" 26# intermediate casing on 2-26-81 at 1962' and cemented with 525 sx of class "B" neat cement containing 50/50 poz, 6% gel, /2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface. Drilled a 6-1/4" hole to a TD of 7461'. Set a 4-1/2" production casing at 7461	FILE OR ALTER CASINS	OTHER	Spud and set C	asing
Spudded a 12-1/4" hole on 2-12-81, and drilled to 300'. Set 9-5/8" 32.3f surface casing at 299' on 2-12-81, and cemented with 375 sx of class "B" neat cement such a containing 2% CaC12. Good cement was circulated to the surface. Drilled a 8-3/4" hole to a depth of 3162'. Set 7" 26# intermediate casing on 2-26-81 at 1762' and cemented with 525 sx of class "B" neat cement containing 50/50 poz, 62 gel, /2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface. Drilled a 6-1/4" hole to a TD of 7461'. Set a 4-1/2" production casing at 7461-on 3-5-81, and cemented with 530 sx of class "B" neat cement containing 50/50 poz, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. No cement was circulated to the surface.  The rig was released on 3-6-81.  **WEERVISOR DESCRIPT # 3	OTHER			
casing at 299' on 2-12-81, and cemented with 375 sx of class "B" neat cement 3 containing 27 CaCl2. Good cement was circulated to the surface. Drilled a 8-3/4" hole to a depth of 3162'. Set 7" 26# intermediate casing on 2-26-81 at 3762'; and cemented with 525 sx of class "B" neat cement containing 50/50 poz, 6% get, 12# medium tuf plug per sack, and .8% fluid loss additive. This was thired in with 100 sx of class "B" neat cement. Good cement was circulated to the surface. Drilled a 6-1/4" hole to a TD of 7461'. Set a 4-1/2" production casing at 7461'. em 3-5-81, and cemented with 530 sx of class "B" neat cement containing 50/50 poz, 6% get, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. No cement was circulated to the surface. The rig was released on 3-6-81.  **Libreby certify that the information above is true and complete to the best of my knowledge and belief.  **Libreby certify that the information above is true and complete to the best of my knowledge and belief.  **Libreby certify that the information above is true and complete to the best of my knowledge and belief.  **Libreby certify that the information above is true and complete to the best of my knowledge and belief.  **Libreby certify that the information above is true and complete to the best of my knowledge and belief.  **Libreby certify that the information above is true and complete to the best of my knowledge and belief.  **Libreby certify that the information above is true and complete to the best of my knowledge and belief.  **Libreby certify that the information above is true and complete to the best of my knowledge and belief.  **Libreby certify that the information above is true and complete to the best of my knowledge and belief.  **Libreby certify that the information above is true and complete to the best of my knowledge and belief.  **Libreby certify the information above is true and complete to the best of my knowledge and belief.  **Libreby certify the information ab	LOOK) SEE RULE "138.			
	casing at 299' containing 2% Cantaining 2% C	on 2-12-81, and cemented with 37 aC12. Good cement was circulate of 3162'. Set 7" 26# intermedith 525 sx of class "B" neat ceme per sack, and .8% fluid loss ad neat cement. Good cement was ca TD of 7461'. Set a 4-1/2" pro 30 sx of class "B" neat cement per sack, and .8% fluid loss ad the sack, and .8% fluid loss additional set of the sack, and .8% fluid loss additional set of the sack, and .8% fluid loss additional set of the sack, and .8% fluid loss additional set of the sack, and .8% fluid loss additional set of the sack, and .8% fluid loss additional set of the sack, and .8% fluid loss additional set of the sack, and .8% fluid loss additional set of the sack, and .8% fluid loss additional set of the sack, and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the sack and .8% fluid loss additional set of the	5 sx of class "B d to the surface ate casing on 2 nt containing 50 ditive. This wairculated to the duction casing a containing 50/50 ditive. This wa	"neat cement".  Drilled a 8 3/4" -26-81 at 3762' /50 poz, 6% ge1, /2# s tailed in with 100 surface. Drilled a t 7461 or 3-5-81, and poz, 6% ge1, 2# s tailed in with 100 sx
SUPERVISOR DISTRICT # 3				
	The rig was rel	eased on 3-6-81.  On above is true and complete to the best of my knowled 0x		

CONDITIONS OF APPROPAULIF ANY: