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REG. S.	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Name of Lease Name Keys Gas Com A		
9. Well No. 2		
10. Field and Pool, or Wildcat Basin Dakota		
11. Location of Well UNIT LETTER F 1660 FEET FROM THE North LINE AND 1770 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 32N RANGE 10W N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.) 5947' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PLUG OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Spud and set Casing <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 2-12-81, and drilled to 300'. Set 9-5/8" 32.3# surface casing at 299' on 2-12-81, and cemented with 375 sx of class "B" neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 8-3/4" hole to a depth of 3162'. Set 7" 26# intermediate casing on 2-26-81 at 3162' and cemented with 525 sx of class "B" neat cement containing 50/50 poz, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface. Drilled a 6-1/4" hole to a TD of 7461'. Set a 4-1/2" production casing at 7461' on 3-5-81, and cemented with 530 sx of class "B" neat cement containing 50/50 poz, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. No cement was circulated to the surface. The rig was released on 3-6-81.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. SVOBODA TITLE Dist. Admin. Supvr. DATE 3/11/81

Original Signed by FRANK I. CHAVEZ

SUPERVISOR DISTRICT # 3

MAR 12 1981

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: