

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-24825
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Keys Gas Com A
8. Well No. 2
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator AMOCO PRODUCTION COMPANY Attention: Melissa Velasco- Price
P.O. Box 3092 Houston TX 77253
4. Well Location Unit Letter F : 1660 Feet From The NORTH Line and 1770 Feet From The WEST Line Section 17 27 Township 32N Rang 10W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5959'

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

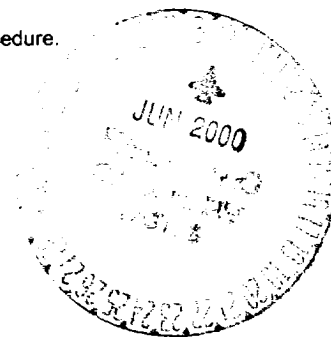
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

Amoco Production Company request permission to Plug and Abandon the subject well per the attached work procedure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melissa Velasco-Price TITLE Permitting Assistant DATE 06-05-2000
TYPE OR PRINT NAME Melissa Velasco- Price TELEPHONE NO. 281-366-2548

(This space for State Use)

ORIGINAL SIGNED BY CHARLES E. PERMAN

DEPUTY OIL & GAS INSPECTOR, DIST. III

JUN - 9 2000

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Keys GC A #2 P&A Procedure

According to Farmington files a gas tap is present on the well.

1. Notify regulatory agencies (BLM, NMOC, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 2 3/8" tubing. Rig up wireline, TIH, run short string CBL to confirm cement top behind 4 1/2" casing string. If cement top is below 2,000', pull 4 1/2" casing according to step 5 through 9. If cement top is above 2,000', proceed to step 10 below.

-
5. Set wireline CIBP at 7,300'.
 6. Back off 4 1/2" casing at free point and TOH. Do not back off 4 1/2" casing below 7" intermediate casing.
 7. TIH with tubing and spot 100' plug (11 sacks) on top of CIBP set at 7,300'.
 8. Spot cement plugs across the following intervals while TOH:

<u>Formation</u>	<u>Formation Top</u>	<u>Cement Plug Depth</u>
Gallup	6,445'	6,495' to 6,395'
Cliff House	4,313'	4,363' to 4,263'
Casing Stub	Unknown	75' inside and outside stub (150' total)
Picture Cliffs	2,773'	2,823' to 2,723'
Fruitland	2,312'	2,362' to 2,262'
Kirtland and Ojo Alamo	1,117' and 872'	1,167' to 822'

9. TOH to 350'. Spot 350' cement plug to surface, covering surface casing shoe.

-
10. TIH with tubing and CIBP, set CIBP at 7,300'. Spot 100' cement plug on CIBP (11 sacks). TOH and spot 100' internal cement plugs across the following:

<u>Formation</u>	<u>Formation Top</u>	<u>Cement Plug Depth</u>
Gallup	6,445'	6,495' to 6,395'
Cliff House	4,313'	4,363' to 4,263'
Picture Cliffs	2,773'	2,823' to 2,723'
Fruitland	2,312'	2,362' to 2,262'

11. If the CBL determines cement is higher than 2,000', but does not cover the Kirtland, perforate 50' below Kirtland's 1,117' formation top and circulate cement to surface. Spot cement plug from 1,167' to 822' to cover inside the Kirtland and Ojo Alamo.

-
12. TOH to 350', spot 350' cement plug to surface (39 sacks), covering surface casing shoe.

13. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.

14. Contact FMC and ship surface equipment to yard or other location per instructions.

15. Provide workorder to Buddy Shaw for reclamation.

16. Rehabilitate location according to BLM or State requirements.

Keys GC A 2

Original Completion 10/81

TD = 7,461' PBTD = 7,453'

Page 2 of 3

Keys GC A 2

F27 T32N-R10W, 1660' FNL, 1770' FWL
API 3004524825
Fee Lease

Proposed PXA Wellbore Schematic #2
Cement top above 2,000'

