$\overline{23}$ .

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITE	ED 9	STATI	ES
DEPARTMENT	OF	THE	INTERIOR

5	0-6	145-	248	260	
5.	LEASE	DESIGNAT	TION AND	SERIAL	NO.

		or DESIGNATION AND BELIAL NO.
GEOLOGICAL S	URVEY	SF 078459-B
APPLICATION FOR PERMIT TO DRIL	L. DEEPEN, OR PLUG BAC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK		
	EN 🗌 PLUG BACK	7. UNIT AGREEMENT NAME
b. TYPE OF WELL		Allison Unit
OIL GAS WELL WELL OTHER	SINGLE MULTIPLE ZONE ZONE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	ţ(	Allison Unit
El Paso Natural Gas Company		9. WELL NO.
3. ADDRESS OF OPERATOR		
		36
PO Box 289, Farmington, NM	8140DE	10. FIELD AND POOL, OR WILDCAT
PO Box 289, Farmington, NM  4. LOCATION OF WELL (Report location clearly and in accordant At surface	ice with any state tequisements	7 Basin Dakota
1560'N, 1125'E	1 10	11. SEC., T., R., M., OR BLK.
At proposed prod. zone	NOV 1 0 1980	Sec. 15, T-32-N, R-7-W
Same  14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN (	1 11 -	NMPM
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN (	DE POST OFFICE CO! OCIO.	12. COUNTY OR PARISH   13. STATE
	FARMINGTON SURVEY	
b IIII les south of Allison, C	- N. M	San Juan   NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE	/NO. OF ACRES ASSIGNED
PRAPERTY AS I PAGE I IVE BOT	25' unit	13.34

20. ROTARY OR CABLE TOOLS

18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

19. PROPOSED DEPTH 600' 8320'

Rotary 22. APPROX. DATE WORK WILL START\*

6693'GL

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	9 5/8"	36.0#	200	224 cu.ft. circulated
8 3/4"	7"	20.0#	3920	358 cu.ft100% excess to
6 1/4"	4 1/2"	11.6#&10.5#	8320 <b>'</b>	cover Ojo Alam 677 cu.ft. to fill to intermediate

Selectively perforate and sandwater fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

DRILLING OPENATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL PEQUIREMENTS"

The E/2 of Section 15 is dedicated to this well.

This action is

to administrative

OIL CON. COM

appeal parsuant to 50 GFR 290a > IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive one and proposed

productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true certical deptide. preventer program, if any.  $\overline{24}$ 

SIGNED St. G. Suisco	Drillin	g Clerk DATE 11-3-80
(This space for Eederal or State office use)  APPROVED  AS AMENDED	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVALIFIED OF 1981	NMOCC	DATE

\*See Instructions On Reverse Side

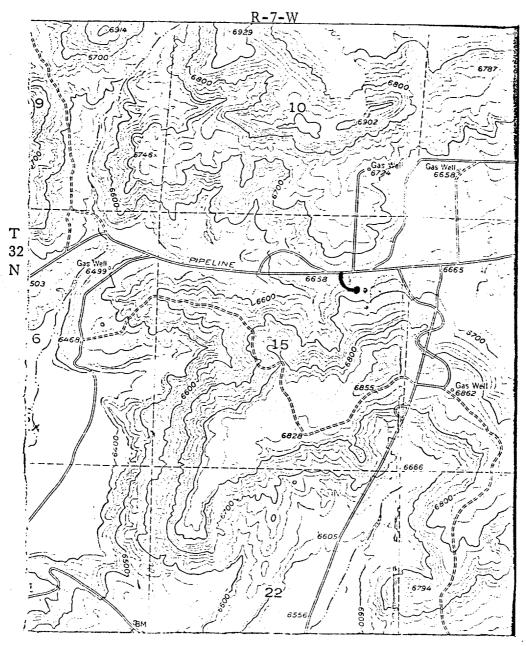
month Novo

DISTRICT ENGINEER

All distances must be from the outer boundaries of the Section.

Operator			Legse		Well No.
EL PASO NA	TURAL GAS COM	IPANY	ALLISON UNIT	(SF-078459-	B 36
Unit Letter	Section	Township	Ronge	County	
H	15	32N	7W	San Juan	
Actual Footage Loc	37		3300		·
Ground Level Elev:	feet from the NC	orth line and	1120 fee	t from the East	line Dedicated Acreage:
6693	Dakota		Basin Da	akota	313.34 Acres
	<del></del>	<del></del>	-11 by asless 2 :1	b b b	70,63
1. Outifile in	e acteage dedica	ted to the subject w	ell by colored pencil	or nachure marks on t	ne plat below.
	nan one lease is nd royalty).	dedicated to the wel	l, outline each and id	entify the ownership t	thereof (both as to working
3. If more the dated by c	an one lease of d communitization, u	ifferent ownership is initization, force-pool	dedicated to the well, ing. etc?	have the interests o	f all owners been consoli-
X Yes	☐ No If an	nswer is "yes;" type o	of consolidation	nitization	
If answer	is "no" list the	owners and tract dec	oriations which have a	atually been assaulti	lated. (Use reverse side of
	f necessary.)	owners and tract desi	criptions which have a	ctually been consolid	ated. (Use reverse side of
No allowal	ble will be assign	ed to the well until al	l interests have been	consolidated (by con	nmunitization, unitization.
forced-poo	ling, or otherwise)	or until a non-standar	rd unit, eliminating su	ch interests, has beer	n approved by the Commis-
sion.					
*	NOT				CERTIFICATION
	THI:	S PLAT REISSUED	TO SHOW MOVED LO	- 1	
		•	11-11	-80 I hereby	certify that the information con-
		5563		i	erein is true and complete to the
		7 7		best of g	ny knowjedge and belief.
	1				9 Brince
	i	K)	The state of the s	Nome	Ja Busca
	'	K	1   1   1   1   1   1   1   1   1   1	The case of the control of the case of the	so Natural Gas Co.
		_ KI		Position	
	1 .	<b>T</b> /		Drill	ling Clerk
	$\mathbf{I}_{i}$	K	FIL N	Company	
•	1	N	1120-	<del></del>	mber 17, 1980
25	_   •		1 O TIES N	Date	
90		iec CD c			
	1	21-0	078459-B	AFI'HIVEN	
	1	15		Marie Marie	certify that the well location
	!	N		. ~ 4004	this plat was plotted from field
<u> </u>		N N		FEB 9 1984 of	actual surveys made by me or
	+	KI	<b>1 X</b>	OIL CON. COM! "	supervision, and that the same
ļ	1	- <del> </del>	' 3'		and correct to the best of my
	i	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	+	кложеод	e and beller.
	1	N	1		
	T.	K	ı Kl	Date Surve	yed
		. []	;	Octob	
		N 8 KITIN	;		Professional Engineer
		51.10		and Lan	d Surveyor
			W W	tie	el attende
					B. Kerr Jr.
				Certificate	No.
				3950	

## EL PASO NATURAL GAS COMPANY Allison Unit #36 NE 15-32-7



MAP #1

## LEGEND OF RIGHT-OF-WAYS

EXISTING	ROADS	
EXISTING	PIPELINES	<b></b>
EXISTING	ROAD & PIPELIN	E-++
PROPOSED	ROADS	
	PIPELIMES	+++
PROPOSED	ROAD & PIPELII	E-+-