

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CORRECTED

Mesa Petroleum Co.

1660 Lincoln Street, #2800, Denver, CO 80264

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☒
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Suter	Well No. 6	Pool Name, including Formation Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease SF 078
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Location Unit Letter N	Feet From The 1060'	Line and S	Feet From The 1690'	W
Line of Section 12	Township 32N	Range 11W	NMPM	San Juan

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001
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Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401
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If well produces oil or liquids, give location of tanks.	Unit N	Sec. 12	Twp. 32N	Rge. 11W	Is gas actually connected? No	When ASAP
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If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	DILL
		X	X					
Date Spudded 3/20/81	Date Compl. Ready to Prod. 5/15/81	Total Depth 3460'	P.B.T.D. 3401'					
Elevations (Dth 6485 GR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay -3193	Tubing Depth 3438'					
Perforations 3193' - 3205', 3215'-21, 1 HPF .40"			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8" 24#	225'	225 sxs Class "B"
7 7/8"	4 1/2" 10 5#	3438'	250 sxs 50/50 noz
	1 1/2" IJ	3189'	130 sxs 65/35 noz

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D 2069 MCFD	Length of Test 3 hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Estat-in) 942 psic	Casing Pressure (Estat-in) 0	Choke Size .750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Division Production Supervisor

5/18/81

OIL CONSERVATION DIVISION

JUN 5 - 1981

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 110A.

If this is a request for allowable for a newly drilled or d.
well, this form must be accompanied by a tabulation of the d.
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely fo
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of
well name or number, or transporter, or other such change of co

Separate Form C-104 must be filed for each pool in a
consolidated wells.