## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Budget Bureau No. 42-R1424
5. LEASE
SF_078119
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Suter
9. WELL NO.
# <del>9</del> / <b>y</b>
10. FIELD OR WILD AT NAME
Blanco Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
Sec. 13-T32N-R11W
12. COUNTY OR PARISH 13. STATE
San Juan New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB; AND WD)
6265 G. L.
0203 4. 2.
(NOTE: Report results of multiple completion or zone
change on Form 4-330. DD 9 7 1981

SUNDRY	NOTICES	AND	<b>REPORTS</b>	ON	WELLS			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)								

1. oil gas well  $\mathbf{X}$ other 2. NAME OF OPERATOR Mesa Petroleum Co. 3. ADDRESS OF OPERATOR 1660 Lincoln St., #2800 Denver CO 80264 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 1820' FNL & 1790' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* Spud and BOP Test (other)

SUBSEQUENT REPORT OF:

DIST. 3 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OIL CON. COM.

Spudded 12 1/4" surface hole at 5:30 PM 4/17/81. Drilled to 231', rigged up and ran 5 jts. 8 5/8" 24#/ft. K-55 new STC casing with shoe at 222' KB. Cemented casing back to surface with 155 sxs. API class "B" cement containing 3% CaCl<sub>2</sub> and 1/4 #/sx. Flocele. Had good circulation throughout, circulated 12 bbls. excess cement to surface. Nippled up and tested BOP to 1000 psi for 30 min. with no leak off.

Subsurface Safety Valve: Manu. and Type			Set @	Ft.
18. I hereby certify that the foregoing is true signed John W. Bento	ue and correct	g. Engr. date _	April 20, 1981	
	(This space for Federal or			
APPROVED BY	TITLE	DATE	- Comment 767 756	090

\*See Instructions on Reverse Side



APR 24 1981