Dec. 1973	1		., Budg	et Burer	ıu No. 42-F	11424
UNITED STATES	5.	LEAS <b>E</b>			(.e · · ·	
DEPARTMENT OF THE INTERIOR			119			
GEOLOGICAL SURVEY	6.	IF INDIAN	, ALLOTTEI		RIBE NAM	E
	1		5675		<u> </u>	<u>-</u>
SUNDRY NOTICES AND REPORTS ON WELLS	1	UNIT AGR	REEMENT	AME.	36.0	
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir, Use Form 9-331-C for such proposals.)	<u> </u>	F151165	25 E 25 E	<del></del>	- F 5	
	- B.	Sutar	LEASE NAM	NE S	ກ. ຄືນ ກິດທີ່ ກິດທີ່	
1. oil gas X other		WELL NO	LEASE NAMES OF THE PROPERTY OF		5 + 6 8 + 6	
2. NAME OF OPERATOR	-  -	45			16 45 16 45	
MESA PETROLEUM COMPANY	10.		WILDCAT I		= <del></del>	
3. ADDRESS OF OPERATOR	Ī	Blanco	Picture	ed Cl	iffsੈ ਨੂੰ	
1660 Lincoln 2800 Lincoln Cntr., Denver, Co.	11.		R., M., OR	BLK. AI	ND SURVE	Y OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		AREA		ပ္ခဲ့		
below.) AT SURFACE: 1820'FNL+1790'FWL			3-32N-1		¥ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
AT TOP PROD. INTERVAL:	12.		or Parish an = % = 3			
AT TOTAL DEPTH:	14	API NO.	411 <u>8 2 6</u>	½	NM = 5	
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	- 1	AFT NO.		ni be	tqo do toimdu to\bri	
REPORT, OR OTHER DATA	15.	ELEVATIO	NS (SHOW			
•		6265	GRS & F	g.	19 20 0	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	•	the second of	of .		t sold report	
EST WATER SHUT-OFF			tob c neut	2	ioqen bri sta yris selqoo Hocal Fo	
SHOOT OR ACIDIZE			nemot virticity of the control of th	ž v	<u>မို့</u> မို့ကို ရ	•
REPAIR WELL	(N	OTE: Report			00000000000	
PULL OR ALTER CASING			results of m e on Form 3	-330.)	moi bet sdr	2
CHANGE ZONES			the rod 1919	2	in the color of th	<u>ē</u>
BANDON* , D BARBANATA (	s Vi	31.6	i bluoda j stsb (žne) hodtem i ent bns i	Sibr	betgeook to betgeook to the amabes tained from	anoitouxtan
other)		 Q	1900 11900 11 to	or Indian tal	Hew to the first to	jan
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	te all p	pertinent o	details, and	l give r	pertinent	dates.
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine.	direction	nally drille his work.)*	ed, give sul	osurfac	e tocation	s and
			4000		ಕ್ಷ≓≘	
Subject well was drilled to total depth of	3180	on 4/	$22781=\frac{1}{6}$	0pen	เ ≱้าดู้ไฐอ์	logs
showed a non-commercial well and the decision	n was	s made	toğelüg	th₫	well.	
The following class "B" cement plugs will be	spot	tted th	rough d	ril¶	pa pe S	
3133 to 2939 80 sk	, ,545 <b>#</b>	· .	Sept to the	ໍ້ພ	19 19 19 19 19 19 19 19 19 19 19 19 19 1	•
25/U to 24/U 5U SK			tine deb deb tine fuer	juen	MIL T	
175 to 275 50 sk	:		Second	1191	01. A UC 1	
10 sk plug at surface			ni t	Į p	¥000 €	
na p	V O	3 1981	A STORE	. 25 25	ed and	-
1 (f.k.)	को केल	• بودری تی گاهدد	Ties Sarting	: 1616 : 131	MALU TICK!	•
var de la companya d		, t, ., ., ., ., ., ., ., ., ., ., ., ., .,	ME STICE	5 6 F	Strong Part of	
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Subsurface Safety Valve: Manu. and Type	ing.	The state of the s	1 1 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5	ည်း (ရ)	9 19 18 18 18 18 18 18 18 18 18 18 18 18 18	Ft
	-4-7-1			ာရ ၁၈၈	de la	
18. I hereby certify that the foregoing is true and correct			ste sise opal	01.2	\$ 07 \$ 07 \$ 29	
Subsurface Safety Valve: Manu. and Type  Subsurface Safety Valve: Manu. and Type  JOHN ATEXANDER  SIGNED  JOHN ATEXANDER  TITLE  Agent  Agent		DATE	= = 5	/1781	1 42 E	
(This space for Federal or State of	ffice use	•)	<u> </u>	2 5 0 <u>5</u>	10 7 0 10 10 10 10 10 10 10 10 10 10 10 10 1	
ADDDOVED			Such Sand	o issent to essive	procedures and p. 1011.	
CONDITIONS OF APPROVAL TRANS		DATE _		<u></u>	V. 10 3	
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MAY 22 1981			ba but	9) 8.	Stu2	•
m 1 AV			8552	7	声写直	

JAMES F. SIMS

See Instructions on Reverse Side

DISTRICT OIL & GAS SUPERVISOR

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