

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Mesa Petroleum Co.
3. ADDRESS OF OPERATOR
1660 Lincoln, Suite 2800, Denver CO 80264
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1690' FNL & 1725' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Spud and test BOP	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
SF 078118
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
JOHNS FEDERAL
9. WELL NO.
5
10. FIELD OR WILDCAT NAME
BLANCO PICTURED CLIFFS
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 18-T32N-R11W
12. COUNTY OR PARISH
SAN JUAN
13. STATE
NEW MEXICO
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6683' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 12-1/4" hole was spudded @ 5:00 PM March 10, 1981 and drilled to 236' KB. 5 joints of 8-5/8" 24#/foot new K-55 STC casing were set @ 228' and cemented with 250 sxs Class "B" 2% CaCl. Good circulation, circulated 12 bbls of slurry to the surface. The plug was down @ 10:15 PM March 10, 1981. The BOP was tested to 1000 psi for 30 minutes and held OK.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Div. Dir. Super. DATE March 12, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAR 17 1981

BY [Signature]