b. TYPE OF WELL

3. NAME OF OPERATOR

S. ADDRESS OF OPERATOR

At proposed prod. some

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT

same

(Also to nearest drlg. unit line, if any)

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

WELL

23.

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

OR PLUG BACK

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GFOL	OGIO	CALS	URVEY

DEEPEN [

6328' GR

APPLICATION FOR PERMIT TO DRILL, DEEPEN,

OTHER

P.O. Box 3249, Englewood, Colorado 80.5.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirem

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE!

Approximately 3 miles SW of Cedar Hill

DRILL 🗵

Tenneco Oil Company

WELL X

420 FNL, 1660 FWL

] /	-1	45-24920
5.	LEAS	E DESIGNATION AND SERIAL NO.
	SF	078040
6.	IF IN	DIAN, ALLOTTEE OR TRIBE NAME
7.	UNIT	AGREEMENT NAME
	•	

PLUG BACK	7. UNIT AGREEMENT NAME
X ZONE -	S. FARM OR LEASE NAME
	Childers/
11/6	9. WELL NO.
	1
1001	10. FIELD AND POOL, OR WILDCAT
quiremedis.	Basin Dakota
EOLOGICAL SURVEY	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
EOLOGION	*Sec. 1, T31N, R11W
ALK "	12. COUNTY OR PARISH 13. STATE

*Sec. 1, T31N, R11W 12. COUNTY OR PARISH | 13. STATE

April 1981

San Juan N.M.

17. NO. OF ACRES ASSIGNED ک 320 20. ROTARY OR CABLE TOOLS

420' 2201.83 19. PROPOSED DEPTH Rotary ±7700 22. APPROX. DATE WORK WILL START*

México.

16. NO. OF ACRES IN LEASE

PROPOSED CASING AND CEMENTING PROGRAM

BINGLE ZONE

SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8" new	36#	±250	Circulate to surface
8 3/4"	7 " new	23#	±3500	Circulate to surface
6 1/4"	4 1/2" new	11.6#, 10.5#	±7700	Circulate to liner top

See attached.

The gas is dedicated.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIONED A. Miskelandishle	er _{TITLE} Sr. Production An	alyst January 27, 198
(This space for Federal or State office use)		
PERMIT NO. APPROVED	APPROVAL DATE	
AF TOTALED		
CONDITIONS OF APPROVALUED MS: 1601	TITLE	DATE

DISTRICT ENGINEER

*See Instructions On Reverse Side

13

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY MID MINERALS DEPARTMENT

P. O. UOX 2086 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-7:

	All distances must be	from the cuter boundarie	e of the Section.	
Operator		Lease		Well No.
TENNECO OIL COMPAN	Y	CHILDERS		1
Unit Letter Section	Township	Range	County	
C	31N	11W	San Juan	
Actual Foctage Location of Well	1			
120 F feet from	the North line of	nd 1660	feet from the West	line
Ground Level Eleu. Produ	icing Formation	P∞l	<u> </u>	Dedicated Acreage:
6328 - 74	KOTA	BASIN_	DAKOTA	320,57 Acres
			il as backuss marks on	the plat below
1. Outline the acreage	dedicated to the subject	well by colored penc	ii or nachure marks on	the plat below.
_				N * () - 1 1 1 1
		well, outline each and	identify the ownership	thereof (both as to working
interest and royalty)).			
_				<i>I</i> 11 1
			ell, have the interests	of all owners been consoli-
dated by communitiz	ation, unitization, force-po	poling. etc?		
Yes No	If answer is "yes," typ	e of consolidation		
		escriptions which have	e actually been consoli	idated. (Use reverse side of
this form if necessar				
No allowable will be	assigned to the well until	all interests have been	en consolidated (by co	ommunitization, unitization,
forced-pooling, or oth	nerwise) or until a non-stan	dard unit, eliminating	such interests, has been	en approved by the Commis-
sion.				
				CERTIFICATION
1 0	•	·	1	
1/1/11/1660° +	5 3	İ	I hereb	y certify that the information con-
0111	, i	ţ	tained	herein is true and complete to the
11 02.46		! !	best of	my knowledge and belief
906	141	i		. J. Mushler
(2) (2) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	3/4	!		· a prisher
کا براد از	·- · / ·	I	Name	
├	-=- >		R. A	. Mishler
, ,	. –:	ţ	Position	
	-3	1	Sr.	Production Analyst
ا ا	=	1	Company	
1		1 .	. Tenn	eco Oil Company
-1	Sec.	· Andrews	Date	
		No.	Janu	ary 27, 1981
	i		物品进入	
\		11	1 here	by certify that the well location
i t	1	1 50	J. 3 /m. 13	on this plat was plotted from field
1		HOUSE	1 12	of octual surveys made by me or
1	,			my supervision, and that the same
1		1 / 4	1 7 1	e and correct to the best of my
;			-21 (edge and belief.
ı	1	1	Midwig	
	 			
1		!		
1			Date Sur	veyed
i		1	<u>De</u> ce	mb 20 1980
· I		i I	Register	d Fales for al Bagineer
, 			and fix	End Sylars to:
				LA AND SILK
ı		i	Fred	B. Merr Jr.
			3990	'ひ\ ^ NiEチ' / ■
•	Scale: 1"=1000'			

