

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
Box 3249, Englewood, Colorado 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 420' FNL 1660' FWL "C"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Commence Drilling Operations	

5. LEASE
SF-078040
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Childers
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 1, T31N, R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6328' gr

(NOTE: Report results of drilling, completion or zone change on Form 9-330)

APR 30 1981
OIL CON. CCM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 4/6/81. MIRURT. Spud well 4/5/81. w/Four Corners rig #7. Drill surf.hole to 282'. RU and run 7jts (265') of 9-5/8" 36# csg set @ 278'. Cmt w/270sx of Class-B w/2% CACL₂ and 1/4#/sk Celloflake. Good returns circ cmt to surface. Plug down.
- 4/7/81. WOC. Test stack to 1000PSI for 30 mins. Drill out and ahead.
- 4/14/81. Drill to 5210'. Circ and cond hole. POOH. RU and run 121 jts (5232') of 7" 23# csg set @ 5210' w/DV tool @ 4168'. Cmt 1st stage w/100sx 65/35POZ, 6% gel and 1/4#/sk Celloflake. Tail in w/100sx Class-B w/2% CACL₂. Plug down, Open DV and circ. WOC 4 hrs. Cmt 2nd stage w/650sx 65/35 POZ mix w/6% gel and 1/4#/sk Celloflake. Tailed w/50sx Class-B w/2% CACL₂. Plug down. Circ. Set slips, cut off csg. WOC.
- 4/15/81. WOC. Drill out DV. Pressure test stack to 1000PSI. Drill float collar, cmt Dry hole, drill ahead.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Asst.Div.Adm.Mgr. DATE April 21, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

RECEIVED FOR RECORD

NMOCC

APR 28 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT

RV