SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

30-11	145-24921	
5. LHARE	DESIGNATION AND SERIAL NO.	_

	5. LEASE DESIGNATION AND SERIAL NO. SF-078051						
APPLICATION	N FOR PERMIT 1	O DRILL, DE	EPEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBI	E NAME	
a. TIPE OF WORK DR b. TIPE OF WELL	ILL 🛚	DEEPEN 🗆	- PLUG BAC	x 🗆	7. UNIT AGREEMENT NAME		
•	AS OTHER		SINGLE MULTIPE	* 🗆	S. FARM OR LEASE NAME		
NAME OF OPERATOR	TELL CES OTREE		20.12 20.12		Neal ,	-	
Tenneco Oil	Company				9. WELL NO.	<u> </u>	
ADDRESS OF OPERATOR	2E						
P.O. Box 32	10. FIELD AND POOL, OR WILDCAT						
LOCATION OF WELL (B	Basin Dakota	•					
2060 At proposed prod. soi	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
	as above				Sec. 4, T31N, R11W		
DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OF	PPICE*		12. COUNTY OR PARISE 13. ST.		
Approxima	tely 7 miles No:	rth of Aztec,	N.M.		San Juan N.	Μ.	
DISTANCE FROM PROP- LOCATION TO NEARES		16	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED		
PROPERTY OR LEASE ! (Also to nearest dr)	LINE, FT.	1020'	2218.66	10 1	HIS WELL 320 W/JOS	7.75-	
. DISTANCE FROM PROI	POSED LOCATION®	19	. PROPOSED DEPTH	20. BOTA	BY OR CABLE TOOLS	-,	
TO NEAREST WELL, D	ORILLING, COMPLETED, US LEASE, FT.		±761 0	R	otary		
ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	6229' GR		<u>'</u>	22. APPROX. DATE WORK WILL START* February 1981		
•	P	ROPOSED CASING	AND CEMENTING PROGRA	M			
BIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4"	9 5/8" new	36#	±250	Circ	ulate to surface		
8 3/4"	7" new	23#	±3570	I	ulate to surface		
6 1/4"	4 1/2" new	11.6#, 10.5#	±7610	Circ	culate to liner top		
ne. If proposal is to eventer program, if an	dedicated. E PROFOSED PROGRAM: If drill or deepen directiona	proposal is to deepen ally, give pertinent da		esent prod d measure	ductive sone and proposed new proposed dand true vertical depths. Give	blowou	
	ral or State office use)	ishier TITLE			DATE		
PERMIT NO AS	PPROVED AMENDED		APPROVAL DATE				
		 -		, -	,		
CONDITIONS OF APPEN	EEB.24 1981 MALE WAS IAMES F. SIMS TRICT ENGINEER	TITLE	_		DATE		

See Instructions On Reverse Side

HERGY NO MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter haundaries of the Section.

		All distances must be fre			<u> </u>				
Operation .			Lease			Well No.			
TENNECO OIL COMPANY		NEAL			2E				
Unit Letter Sect	on	Township	Range	County					
F	4	31N	. llw	San J	uan				
Actual Footage Location	of Well;				•	i			
2060	from the No:	rth line and	1520	feet from the	West	line			
Ground Level Elev:	Producing For		Pool		Dedi	cated Acreage:			
6229	U	kota	Basin Dak	ota		320 Acres			
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes;" type of consolidation If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
this form if necessary.)									
		**** *	i		c	ERTIFICATION			
	2060		OFC 19 FASINITIES	1VED - 1	tained herein best of my kn	ify that the information con- is true and complete to the lowledge and belief. Mishler			
1520'	I I I ●· Se		FARMINGTON, N	SURVEY	Company Tenne	roduction Analyst co Oil Company ber 11, 1980			
	 	4	 	ON CONTROL OF	shown on this notes of oct under my sup	rtify that the well location s plat was plotted from field ual surveys made by me or vervision, and that the same correct to the best of my ad belief.			
,	 	le: 1"=1000°	i 			Keit Jr			

