SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

HNITED STATES

	5. LEASE DESIGNATION AND SERIAL				
	SF 078097				
APPLICATION	FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG E	6. IF INDIAN, ALLOTTEE OR TRIBE NA	
A. TYPE OF WORK DRIL	LX	DEEPEN 🗌	PLUG BA	CK 7. UNIT AGREEMENT NAME	
	. 🕅		SINGLE X MULTIP	S. PARM OR LEASE NAME	
OIL GAS WELL OTHER		ZONE LAS ZONE		Heaton Com B	
Tenneco Oil Company		and the second s		9. WELL NO.	
ADDRESS OF OPERATOR		· ·		3	
P.O. Box 3249,	Englewood, Co	olorador 80155	WEL	10. FIELD AND POOL, OR WILDCAT	
LOCATION OF WELL (Repo	ort location clearly and	in accordance with an	State cequirements.")	Basin Dakota	
1750 F	NL, 1070 FWL	, l ,	211 1001	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. sone		DET TOWN OR POST OFFICE* OF AZTEC, NEW MOST GEOLOGICAL SURVEY OF AZTEC, NEW MOST GEOLOGICAL N. M. 6. NO. OF ACTES IN LEASE 17. NO. 2475. 61		\	
. DISTANCE IN MILES AN	D DIRECTION FROM NEA	BEST TOWN OR POST OFF	ICE* ACICAL SU	12. COUNTY OR PARISH 13. STATE	
Approximately	2 miles North	of Aztec New	Me Si GEOLUGION, N. P	San Juan N.M.	
D. DISTANCE FROM PROPUSE	D*	1 26.	NO. OF ACELS IN LEASE	17. NO. OF ACES ASSIGNED	
(Also to nearest drlg.)	unit line, if any)	1970	2475.61 PROPOSED DEPTH	TO THIS WELL AND NOTATION OF CABLE TOOLS	
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		119.	±7158'	Rotary	
1. ELEVATIONS (Show wheth		·		22. APPROX. DATE WORK WILL ST.	
		5860' GR		May 1981	
3.	1	PROPOSED CASING A	ND CEMENTING PROGR.	AM	
BIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	BETTING DEPTH	QUANTITY OF CEMENT	
12 1/4"	9 5/8" new	36#	±250	Circulate to surface	
8 3/4"	7" new	23#	±3002	Circulate to surface	
6 1/4"	4 1/2" new	10.5#, 11.6#	±7158	Circulate to liner top	
See attached.	T	1	1	This comment is a second of the comment of the comm	
000 4004011041					
The gas is dea	dicated.				
		en total	R		
nue. It proposar is to ur	ROPOSED PROGRAM: If	proposal is to deepen of ally, give pertinent data	r plug back, give data on p	27 1981 ON. COM. Stent productive some and proposed new productive some and proposed new productive decisions. Give bloom of measured and true vertical depths.	
reventer program, if any.					
BIGNED J. A	. Miskl	Mishler	Sr. Production A	nalyst January 27,	
(This space for Federal	l or State office use)				
		±			
PERMIT NO.	_ 1 1 1 / 1 _ 1 1		APPROVAL DATE		

APPROVED BY
CONDITIONS OF APPROVAL PANTS

*See Instructions On Reverse Side

TITLE .

3 3 1

DATE_

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO HERSY AND MINERALS DEPARTMENT

P. O. BOX 2018 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

1.5		·	Lease		Well No.				
TENNECO OIL COMPANY			HEATON COM "B"		3				
Unit Letter	Section	Township	Range	County					
E	33	31N	11W	San Juan					
Actual Footage Lo			1020	7.7 +					
1750		orth line and	1070 fe	et from the West	line Dedicated Acreage:				
Ground Level Elev.	Producing For		\	AKOTA	320 N/3/5.6				
									
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
	han one lease is and royalty).	dedicated to the we	ell, outline each and id	dentify the ownership	o thereof (both as to working				
		different ownership is unitization, force-poo		, have the interests	of all owners been consoli-				
Yes No If answer is "yes," type of consolidation COMMUNITATION IN PLOCESS									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
1	•	ed to the well until a	ıll interests have been	consolidated (by c	ommunitization, unitization,				
					en approved by the Commis-				
sion.									
J			= : = : = : = :		CERTIFICATION				
			-Tank						
			1002	- I here	by certify that the information con-				
	-	4	Couré	tained	herein is true and complete to the				
<u> </u>	057	í	CONZ	best o	f my knowledge and belief.				
}	7	į	Toc z Con z SF078	097	A. miskler				
			+	Nome	y. prospect				
	+ - ! -		· - / - -	R. A	. Mishler				
•		1		Position					
1070'	Fee	4	T	Sr.	Production Analyst				
Tock		i		Compan					
•	9	. 1		Date	eco Oil Company				
cont		ec.	1		ary 27, 1981				
SF 07809	7								
			· · · · · · · · · · · · · · · · · · ·						
	1			here	by certify that the well location				
	1	33	FF	1 1 1	on this plat was plotted from field				
	i				of actual surveys made by me or				
	I .			p'nder.	my supervision, and that the same				
	1				e and correct to the best of my				
ŧ	1			knowl	edge and belief.				
				= -					
	1	Ì	I 	Date Sur	Wedged LAND				
				1 1 1	TOPE VED				
	1		 	Regis er	ed Projessional Engineer				
1	ı		ļ 1	and L	add Surveyor				
	i		l I	73	e Charles				
1	!		ι [Fre	a Ken Jr				
<u> </u>		le: 1"=1000'	1	Certific					
	Sca	3950							

