TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* (other)

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

Form 9–331 Dec. 1973	5. LEASE SF-078097 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY			
SUNDRY NOTICES AND REPORTS ON WEBES	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen on the back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil gas X DIST. 3	8. FARM OR LEASE NAME Heaton Com B		
1. oil gas X other 2. NAME OF OPERATOR	9. WELL NO. 3		
Tenneco Oil Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota		
P.O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T31N, R11W		
AT SURFACE: 1750' FNL, 1070'FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5860' gr.		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/29/81 - MIRURT. Spud well w/4 Corners #7. Run 6 jts. 9-5/8" 36# K-55 csg. Cmt w/263 Cir. cmt. to surface. Landed @ 266'. sx celoflake.

12/6/81 - Run 115 jts. 7" 23# K-55 csg. Shoe @ 4583'. Cmt 1st stage w/107 sx CL-B w/2% D-79 & 150 sx CL-B neat, precede w/20 bbls. cw. Good circ. thruout. Circ. 4 hrs. between stages. Cmt. 2nd stage w/286 sx CL-B w/2% D-79 & 1/4# sx celoflake, preceded w/20 bbls. CW-100. Good circ. thruout.

12/8/81 - TD. Run FDC/CNL, GR/IND log 7050'-4589'. Run 5 jts. 4-1/2" csg. 11.6 K-55, 55 jt 10.5# K-55. Set @ 7050'. Cmt. w/135 sx CL-B & 2% D-79 + .4% D-13 + .6% D-60. Tail w/150 sx CL-B preceded w/20 bbls. CW-100. Reverse out cmt. LDDP & NDBOP. Rig release 12/9/81.

Subsurface Safety Valve: Manu. and Type			Set @	Ft.
18. I hereby certify that the foregoing is tr	ue and correct	nalystoate	12/15/81	
	(This space for Federal or State offi	ice use)		
APPROVED BY	TITLE	DATE	فالحد المحاربين	

*See Instructions on Reverse Side

NMOCC