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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-24960

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State Gas Com "BW"	
2. Name of Operator AMOCO PRODUCTION COMPANY		9. Well No. 1	
3. Address of Operator 501 Airport Drive, Farmington NM, 87401		10. Field and Pool, or Wildcat Undesignated Fruitland	
4. Location of Well UNIT LETTER B LOCATED 790 FEET FROM THE North LINE AND 1480 FEET FROM THE East LINE OF SEC. 32 TWP. 32N RGE. 10W NMPM		12. County San Juan	
19. Proposed Depth 2784'		19A. Formation Fruitland	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 5919' GL	
21A. Kind & Status Plug. Bond statewide		21B. Drilling Contractor unknown	
22. Approx. Date Work will start as soon as permitted			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4 "	9 5/8"	32.3#	300'	240	surface
8 3/4 "	7"	20#	2784'	515	surface

Amoco proposes to drill the above well to further develop the Pictured Cliffs reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design.

Upon completion the well location will be cleaned and the reserve pit filled and leveled.

Cuttings will be collected every 10' past surface casing to TD.

The gas produced from this well is not dedicated to a gas sales contract. 9-26-81

APPROVAL VALID
FOR 90 DAYS - DESS
DRILLING COMPLETED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Original Signed By W. L. Peterson Title District Engineer Date 3/23/81

(This space for State Use)
Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____ TITLE _____ DATE MAR 23 1981

CONDITIONS OF APPROVAL, IF ANY: