

OIL CONSERVATION DIVISION

P. O. BOX 2608

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> WELL	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State Gas Com "BW"
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER B 790 FEET FROM THE North LINE AND 1480 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 32N RANGE 10W N.M.P.M.	10. Field and Pool, or Wildcat Undesignated Fruitland
11. Elevation (Show whether DF, RT, GR, etc.) 5919' GL	12. County San Juan

1c. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Spud and Set Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12 1/4" hole on 4-21-81, and drilled to 300'. Set 9 5/8" 32.3# surface casing at 293' on 4-22-81, and cemented with 350 sx of class "B" neat cement containing 2% CaCl2. Good cement was circulated to the surface. Drilled a 8 3/4" hole to a TD of 2680'. Set a 7" production casing at 2680' on 4-26-81, and cemented with 440 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. The rig was released on 4-27-81.



**CONFIDENTIAL**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
E. E. SVOBODA

SIGNED \_\_\_\_\_ TITLE Dist. Admin. Supvr. DATE 5-1-81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

MAY 4 - 1981

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: