## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

HOT AND THICKNESS OF		
NO. OF COPICS ACCEIVES	<u> </u>	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.	_	
LAND OFFICE		<b></b> _
OPERATOR	ł	t

## OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. I	3OX 2088	Revised 19-1-78
SANTA FE	SANTA FE, NI	EW MEXICO 87501	
FILE			5a. Indicate Type of Lease
U.S.G.S.			State X Foo
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR			
SUNDRY	Y NOTICES AND REPORTS ( DOSALS TO DEFILE OF TO DEEPER OF PL ON FOR PERMIT - " (FORM C-101) FOR	ON WELLS	
(DO NOT USE THIS FORM FOR PROP USE "APPLICATIO	ON FOR PERMIT -" (FORM C-101) FOR	SUCH PROPOSALS.)	7, Unit Agreement Name
OIL WELL X	OTHER-		8. Firm or Lease Name
. Name of Operator		•	ŧ
	737		State Gas Com "BW"
Amoco Production Compa. Address of Operator	AL.Y	•	_
	mington NM 87401		10. Field and Pool, or Wildcat
501 Airport Drive, Far			
, Leedton of well	North	LINE AND 1480 FEET	Undesignated Fruitla
UNIT LETTER B	FEET FROM THE THE	LINE AND	
	22	32N 10W	MPM (
THE East LINE, SECTIO	N TOWNSHIP	32N RANGE 10W	
	15. Elevation (Show whe		12. County
	/////		San Juan
	5919' GL		
Check /	Appropriate Box To Indicar	te Nature of Notice, Report of	or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQ	UENT REPORT OF:
NOTICE OF IN	TIENTION TO.		
<u></u>	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABATOON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABAHDON		CASING TEST AND CEMENT JOB	=
PULL OR ALTER CASING	CHANGE PLANS	OTHER Completion	Operations [3
		OTHER COMPTECTOR	
OTHER			
	(Cl L. state all pertiner	or details, and give pertinent dates, inc	luding estimated date of starting any proposi
<ol> <li>Describe Proposed or Completed Of work) SEE RULE 1103.</li> </ol>	perations (Clearly state are periode.	. 20.2	•
work) SEE RULE 1100.			the reall is 2713'
Completion operations	s commenced again on 6	-19-81. Total depth of	the well is 2/15
Compression operations	th is 2713. There wer	e no perforations or from 7/8" tubing, R-3 packe	acturings during
and the plugback dept	rions Pulled rods, 2	7/8" tubing, R-3 packeravel pack liner and squ	r, and tie-back
the completion operat	Cost acid across gi	eavel pack liner and squeacid and tied back int	eezed 1,000 gallons
overshot out of well.	. Spot acid across 8-	acid and tied back int	o gravel pack. Run
of 15% HCL at 1/2 BPN	A. Swapped to lecover	anded the 2 7/8" tubing	at 2603. Released
pump and rods back do	own into the well. Le	inded the same	•
the rig on 6-23-81.			
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			$oldsymbol{\psi}_{i}$
			, and the second se
		•	and the second of the second o
		·•	San Land
			<del></del>
		heat of my knowledge and belief.	
18. Thereby certify that the information	on above is true and complete to the	DOME OF IN 1 HOUSE TORK THE TORK	
Original Signer	A Rv		1111 2 1981
E. E. SVOBOD	A TITE	Dist. Admin. Supvr.	DATE JUL &
SIGNED L. L. OTOBOO			A
	$\sim$ 1	_	JUL 3 - 1001
(-   )	14/	SUPERVISOR DISTRICT # 3	DATE