

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
State Gas Com "BW"	
9. Well No.	
1	
10. Field and Pool, or Whdeat	
Mt. Neba Fruitland	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Amoco Production Company
3. Address of Operator
501 Airport Drive, Farmington, NM 87401
4. Location of Well
UNIT LETTER B 790 FEET FROM THE North LINE AND 1480 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 32N RANGE 10W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
5919' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced again on 7-28-81. Total depth of the well is 2713' and the plugback depth is 2713'. There were no perforations or fracturings during the completion operations. Pulled rods, 2 7/8" tubing, and packer out of well. Spot acid across gravel pack liner and squeezed 1000 gallons of 15% HCL acid at 1/2 BPM. Swabbed to recover acid and tie back into gravel pack. Run rods, 2 7/8" tubing, and packer down into the well. Landed the 2 7/8" tubing at 2604'. Released the rig on 7-30-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By E. SVOBODA TITLE Dist. Admin. Supvr. DATE Aug 3 - 1981

Original Signed By FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE AUG 3 - 1981

CONDITIONS OF APPROVAL, IF ANY: