

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR Amoco Production Company	REGISTRATION OFFICE Operator
Address 501 Airport Drive, Farmington, NM 87401	
Production(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Coalinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Gas Co. "BW"	Well No. 1	Foot Name, Formation Mt. Nebo Fruitland	Kind of Lease State, Federal or Fee State	Lease No. E-3370
Location Unit Letter <u>B</u> : <u>790</u> Feet From The <u>North</u> Line and <u>1480</u> Feet From The <u>East</u>				
Line of Section <u>32</u> Township <u>32N</u> Range <u>10W</u> , NMPM <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Company</u>	<u>P.O. Box 990, Farmington, NM 87401</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>No</u> When _____

If this production is commingled with that from any other lease or pool, give commingling order numbers: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☐ Gas well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res. V. Diff. Res. V.		
Date Spudded <u>4-21-81</u>	Date Compl. Ready to Prod. <u>7-30-81</u>	Total Depth <u>2713'</u>	P.B.T.D. <u>2713'</u>
Revisions (UP, RKE, RT, GR, etc.) <u>5919' GL</u>	Name of Producing Formation <u>Mt. Nebo Fruitland</u>	Top Oil/Gas Pay <u>---</u>	Tubing Depth <u>2604'</u>
Perforations <u>None (Open hole with gravel-packed screen liner from 2680-2713)</u>			Depth Casing Shoe <u>2680'</u>
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4"</u>	<u>9 5/8"</u> <u>32.3#</u>	<u>293'</u>	<u>350 SX</u>
<u>8 3/4"</u>	<u>7"</u> <u>20#</u>	<u>2680'</u>	<u>540 SX</u>
	<u>2 7/8"</u>	<u>2604'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Prod. pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

* Seven day bottom hole pressure reading of 1400 PSIG, using _____

GAS WELL <u>an Anserada pressure gauge</u>	Length of Test	Bbls. Condensate/Water	Gravity of Condensate
Actual Prod. Test-MCF/D	<u>24 Hrs.</u>	Casing Pressure (Shut-in)	Choke Size
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	<u>*1400 PSIG</u>	<u>1"</u>
Flow Test	<u>*1400 PSIG</u>		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
E. SVOBODAOIL CONSERVATION DIVISION
APPROVED AUG 12 1981
BY Supervisor District #3 Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, it must be accompanied by a tabulation of the deviation