Submit 3 Copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O.Box 2088	WELL API NO. 3004524988
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
DISTRICT III IXXXI Rio Brazos Rd., Aztec, NM 87410	STATE X FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	ACK TO A 7. Lease Name or Unit Agreement Name Heaton Com LS
1. Type of Well:	Treaton Com Es
OIL GAS WELL OTHER 2. Name of Operator Attention:	8, Well No.
2. Name of Operator Amoco Production Company Lois Raeburn	9A
3. Address of Operator P.O. Box 800 Denver Colorado 80201	9. Pool name or Wildcat Basin Dakota
4. Well Location Unit Letter 1 : 1740 Feet From The South Line as	and 1080 Feet From The West Line
21N p 11	W NMPM San Juan County
Section 32 Township 31N Range 11 10. Elevation (Show whether E.F., RKB, RI 5815' G	T, GR, etc.)
11. Check Appropriate Box to Indicate Nature of N	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENC	E DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TE	ST AND CEMENT JOB
	
OTHER: OTHER:	
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